



samlexpower®

**DC-AC Power
Inverter**
Pure Sine Wave

PST-600-12
PST-600-24
PST-600-48

Owner's
Manual

Please read this
manual BEFORE
installing your
device

SECTION 1 Safety Instructions3

SECTION 2 General Information7

SECTION 3
Limiting Electromagnetic Interference (EMI) 14

SECTION 4
Powering Direct/Embedded Switch Mode
Power Supplies (SMPS) 15

SECTION 5 Principle of Operation 17

SECTION 6 Layout..... 18

SECTION 7
General Information - Battery Related..... 19

SECTION 8 Installation 34

SECTION 9 Operation51

SECTION 10 Protections 53

SECTION 11 Troubleshooting Guide 57

SECTION 12 Specifications 60

SECTION 13 Warranty62

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SECTION 1 | Safety Instructions

1.1 SAFETY SYMBOLS

The following safety symbols will be used in this manual to highlight safety and information:



WARNING!

Indicates possibility of physical harm to the user in case of non-compliance.



MISE EN GARDE !

L'utilisateur pourrait se blesser lorsque les consignes de sécurité ne sont pas suivies.



CAUTION!

Indicates possibility of damage to the equipment in case of non-compliance.



ATTENTION !

Il y a un risque d'endommager l'équipement lorsque l'utilisateur ne suit pas les instructions.



INFO

Indicates useful supplemental information.

Please read these instructions before installing or operating the unit to prevent personal injury or damage to the unit.

1.2 SAFETY INSTRUCTIONS - GENERAL

1.2.1 Installation and wiring compliance

- Installation and wiring must comply with the Local and National Electrical Codes and must be done by a certified electrician.

1.2.2 Preventing electrical shock

- Always connect the grounding connection on the unit to the appropriate grounding system.
- Disassembly/repair should be carried out by qualified personnel only.
- Disconnect all AC and DC side connections before working on any circuits associated with the unit. Turning the ON/OFF switch on the unit to OFF position may not entirely remove dangerous voltages.
- Be careful when touching bare terminals of capacitors. Capacitors may retain high

SECTION 1 | Safety Instructions

lethal voltages even after the power has been removed. Discharge the capacitors before working on the circuits.

1.2.3 Installation environment

- The inverter should be installed indoor only in a well ventilated, cool, dry environment.
- Do not expose to moisture, rain, snow or liquids of any type.
- To reduce the risk of overheating and fire, do not obstruct the suction and discharge openings of the cooling fan.
- To ensure proper ventilation, do not install in a low clearance compartment.

1.2.4 Preventing fire and explosion hazards

- Working with the unit may produce arcs or sparks. Thus, the unit should not be used in areas where there are flammable materials or gases requiring ignition protected equipment. These areas may include spaces containing gasoline-powered machinery, fuel tanks, and battery compartments.

1.2.5 Precautions when working with batteries

- Batteries contain very corrosive diluted Sulphuric Acid as electrolyte. Precautions should be taken to prevent contact with skin, eyes or clothing.
- Batteries generate Hydrogen and Oxygen during charging resulting in evolution of explosive gas mixture. Care should be taken to ventilate the battery area and follow the battery manufacturer's recommendations.
- Never smoke or allow a spark or flame near the batteries.
- Use caution to reduce the risk of dropping a metal tool on the battery. It could spark or short circuit the battery or other electrical parts and could cause an explosion.
- Remove metal items like rings, bracelets and watches when working with batteries. The batteries can produce a short circuit current high enough to weld a ring or the like to metal and thus, cause a severe burn.
- If you need to remove a battery, always remove the ground terminal from the battery first. Make sure that all the accessories are off so that you do not cause a spark.

1.3 SAFETY INSTRUCTIONS - INVERTER RELATED

1.3.1 Preventing Paralleling of the AC Output

The AC output of the unit should never be connected directly to an Electrical Breaker Panel/Load Centre which is also fed from the utility power/generator. Such a direct connection may result in parallel operation of the different power sources and AC power from the utility/generator will be fed back into the unit which will instantly damage the output section of the unit and may also pose a fire and safety hazard. If an Electrical Breaker Panel/Load Center is fed from this unit and this panel is also required to be fed from additional alternate AC sources, the AC power from all the AC sources (like the utility/generator/this inverter) should first be fed to an Automatic/Manual Selector Switch and the output of the Selector Switch should be connected to the Electrical Breaker Panel/Load Center. Samlex America, Inc. Automatic Transfer Switch model No. STS-30 is recommended for this application.

SECTION 1 | Safety Instructions



CAUTION!

To prevent possibility of paralleling and severe damage to the unit, never use a simple jumper cable with a male plug on both ends to connect the AC output of the unit to a handy wall receptacle in the home/RV.



ATTENTION !

Pour éviter toute possibilité de mise en parallèle et de graves dommages à l'appareil, n'utilisez jamais un simple câble de raccordement muni d'une fiche mâle aux deux extrémités pour connecter la sortie CA de l'appareil à une prise murale pratique dans le logement/véhicule de loisir.

1.3.2 Preventing DC Input Over Voltage

It is to be ensured that the DC input voltage does not exceed 16.5 VDC for PST-600-12, 33.0 VDC for PST-600-24, or 60.0 VDC for PST-600-48 to prevent permanent damage to the unit. Please observe the following precautions:

- Ensure that the maximum charging voltage of the external battery charger/alternator/solar charge controller does not exceed 16.5 VDC for PST-600-12, 33.0 for PST-600-24 or 60.0 VDC for PST-600-48.
- When using Diversion Charge Control Mode in a Charge Controller, the solar/wind/hydro source is directly connected to the battery bank. In this case, the Controller will divert excess current to an external load. As the battery charges, the diversion duty cycle will increase. When the battery is fully charged, all the source energy will flow into the diversion load if there are no other loads. The Charge Controller will disconnect the diversion load if the current rating of the Controller is exceeded. Disconnection of the diversion load may damage the battery as well as the inverter or other DC loads connected to the battery due to high voltages generated during conditions of high winds (for wind generators), high water flow rates (for hydro generators). It is, therefore, to be ensured that the diversion load is sized correctly to prevent the above over voltage conditions.
- Do not use solar panel/array to directly charge the battery bank connected to the inverter. Use appropriate Charge Controller between the solar panel/array and the battery bank. Using solar panel/array to directly charge the battery will lead to over voltage shutdown of the inverter and the possible damage due to battery voltage rising close to the level of the open circuit voltage of the solar panel(s) when the battery is fully charged and is in Float stage (under this condition, the battery will be drawing very low trickle charge current & the voltage of the unregulated solar panel/array will rise close to its Open Circuit Voltage).

SECTION 1 | Safety Instructions

1.3.3 Preventing Reverse Polarity on the Input Side

When making battery connections on the input side, make sure that the polarity of battery connections is correct (Connect the Positive of the battery to the Positive terminal of the unit and the Negative of the battery to the Negative terminal of the unit). If the input is connected in reverse polarity, DC fuse(s) inside the inverter will blow and may also cause permanent damage to the inverter.



CAUTION!

Damage caused by reverse polarity is not covered by warranty.



ATTENTION !

Les dommages causés par l'inversion de polarité ne sont pas couverts par la garantie.

1.3.4 Use of External Fuse in DC input Circuit

Use Class-T or equivalent fuse of appropriate capacity within 7" of the battery Positive terminal. This fuse is required to protect DC input cable run from damage due to short circuit along the length of the cable. Please read instructions under Section 8 - Installation.

SECTION 2 | General Information

2.1 DEFINITIONS

The following definitions are used in this manual for explaining various electrical concepts, specifications and operations:

Active Power (P), Watts: It is denoted as "P" and the unit is "Watt". It is the power that is consumed in the resistive elements of the load. A load will require additional Reactive Power for powering the inductive and capacitive elements. The effective power required would be the Apparent Power that is a vectorial sum of the Active and Reactive Powers.

Apparent (S) Power, VA: This power, denoted by "S", is the vectorial sum of the Active Power in Watts and the Reactive Power in "VAR". In magnitude, it is equal to the RMS value of voltage "V" X the RMS value of current "A". The Unit is VA. Please note that Apparent Power VA is more than the Active Power in Watts. Hence, the inverter, AC wiring and over current protection devices have to be sized based on the Apparent Power.

Current (I), Amps, A: It is denoted by "I" and the unit is Amperes – shown as "A". It is the flow of electrons through a conductor when a voltage (V) is applied across it.

Efficiency, (η): This is the ratio of Power Output $\div$ Power Input.

Frequency (F), Hz: It is a measure of the number of occurrences of a repeating event per unit time. For example, cycles per second (or Hertz) in a sinusoidal voltage.

Impedance, Z: It is the vectorial sum of Resistance and Reactance vectors in a circuit.

Inductive Reactance (X_L), Capacitive Reactance (X_C) and Reactance (X): Reactance is the opposition of a circuit element to a change of electric current or voltage due to that element's inductance or capacitance. Inductive Reactance (X_L) is the property of a coil of wire in resisting any change of electric current through the coil. It is proportional to frequency and inductance and causes the current vector to lag the voltage vector by Phase Angle (ϕ) = 90°. Capacitive reactance (X_C) is the property of capacitive elements to oppose changes in voltage. X_C is inversely proportional to the frequency and capacitance and causes the current vector to lead the voltage vector by Phase Angle (ϕ) = 90°. The unit of both X_L and X_C is "Ohm" - also denoted as " Ω ". The effects of inductive reactance X_L to cause the current to lag the voltage by 90° and that of the capacitive reactance X_C to cause the current to lead the voltage by 90° are exactly opposite and the net effect is a tendency to cancel each other. Hence, in a circuit containing both inductances and capacitances, the net **Reactance (X)** will be equal to the difference between the values of the inductive and capacitive reactances. The net **Reactance (X)** will be inductive if $X_L > X_C$ and capacitive if $X_C > X_L$.

Peak Value: It is the maximum value of electrical parameter like voltage/current.

Phase Angle, (ϕ): It is denoted by " ϕ " and specifies the angle in degrees by which the current vector leads or lags the voltage vector in a sinusoidal voltage. In a purely inductive load, the current vector lags the voltage vector by Phase Angle (ϕ) = 90°. In a

SECTION 2 | General Information

purely capacitive load, the current vector leads the voltage vector by Phase Angle, (ϕ) = 90° . In a purely resistive load, the current vector is in phase with the voltage vector and hence, the Phase Angle, (ϕ) = 0° . In a load consisting of a combination of resistances, inductances and capacitances, the Phase Angle (ϕ) of the net current vector will be $> 0^\circ < 90^\circ$ and may lag or lead the voltage vector.

Load: Electrical appliance or device to which an electrical voltage is fed.

Linear Load: A load that draws sinusoidal current when a sinusoidal voltage is fed to it. Examples are, incandescent lamp, heater, electric motor, etc.

Non-Linear Load: A load that does not draw a sinusoidal current when a sinusoidal voltage is fed to it. For example, non-power factor corrected Switched Mode Power Supplies (SMPS) used in computers, audio video equipment, battery chargers, etc.

Reactive Load: A device or appliance that consists of a combination of resistive, inductive and capacitive elements (like motor driven tools, refrigeration compressors, microwaves, computers, audio/video etc.). The Power Factor of this type of load is < 1 e.g. AC motors (PF=0.4 to 0.8), Transformers (PF=0.8), AC to DC Switch Mode Power Supplies (PF=0.5 to 0.6) etc. These devices require Apparent Power (VA) from the AC power source. The Apparent Power is a vectorial sum of Active Power (Watts) and Reactive Power (VAR). The AC power source has to be sized based on the higher Apparent Power (VA) and also based on the Starting Surge Power.

Reactive Load: A device or appliance that consists of a combination of resistive, inductive and capacitive elements (like motor driven tools, refrigeration compressors, microwaves, computers, audio/video etc.). The Power Factor of this type of load is < 1 e.g. AC motors (PF=0.4 to 0.8), Transformers (PF=0.8), AC to DC Switch Mode Power Supplies (PF=0.5 to 0.6) etc. These devices require Apparent Power (VA) from the AC power source. The Apparent Power is a vectorial sum of Active Power (Watts) and Reactive Power (VAR). The AC power source has to be sized based on the higher Apparent Power (VA) and also based on the Starting Surge Power.

Resistive Load: A device or appliance that consists of pure resistance (like filament lamps, cook tops, toaster, coffee maker etc.) and draws only Active Power (Watts) from the inverter. The inverter can be sized based on the Active Power rating (Watts) of resistive type of loads without creating overload (except for resistive type of loads with Tungsten based heating element like Incandescent Light Bulbs, Quartz Halogen Lights and Quartz Halogen Infrared Heaters. These require higher starting surge power due to lower resistance value when the heating element is cold).

Maximum Continuous Running AC Power Rating: This rating may be specified as "Active Power" in Watts (W) or "Apparent Power" in Volt Amps (VA). It is normally specified in "Active Power (P)" in Watts for Resistive type of loads that have Power Factor =1. Reactive types of loads will draw higher value of "Apparent Power" that is the sum of "Active and Reactive Powers". Thus, AC power source should be sized based on the higher "Apparent Power" Rating in (VA) for all Reactive Types of AC loads. If the AC power source is sized based on the lower "Active Power" Rating in Watts (W), the

SECTION 2 | General Information

AC power source may be subjected to overload conditions when powering Reactive Type of loads.

Power Factor, (PF): It is denoted by "PF" and is equal to the ratio of the Active Power (P) in Watts to the Apparent Power (S) in VA. The maximum value is 1 for resistive types of loads where the Active Power (P) in Watts = the Apparent Power (S) in VA. It is 0 for purely inductive or purely capacitive loads. Practically, the loads will be a combination of resistive, inductive and capacitive elements and hence, its value will be $> 0 < 1$. Normally it ranges from 0.5 to 0.8 e.g. (i) AC motors (0.4 to 0.8), (ii) Transformers (0.8) (iii) AC to DC Switch Mode Power Supplies (0.5 to 0.6) etc.

Reactive Power (Q), VAR: Is denoted as "Q" and the unit is VAR. Over a cycle, this power is alternatively stored and returned by the inductive and capacitive elements of the load. It is not consumed by the inductive and capacitive elements in the load but a certain value travels from the AC source to these elements in the (+) half cycle of the sinusoidal voltage (Positive value) and the same value is returned back to the AC source in the (-) half cycle of the sinusoidal voltage (Negative value). Hence, when averaged over a span of one cycle, the net value of this power is 0. However, on an instantaneous basis, this power has to be provided by the AC source. Hence, the inverter, AC wiring and over current protection devices have to be sized based on the combined effect of the Active and Reactive Powers that is called the Apparent Power.

Resistance (R), Ohm, Ω : It is the property of a conductor that opposes the flow of current when a voltage is applied across it. In a resistance, the current is in phase with the voltage. It is denoted by "R" and its unit is "Ohm" - also denoted as " Ω ".

RMS (Root Mean Square) Value: It is a statistical average value of a quantity that varies in value with respect to time. For example, a pure sine wave that alternates between peak values of positive 169.68 V and negative 169.68 V has an RMS value of 120 VAC. Also, for a pure sine wave, the RMS value = Peak value $\div$ 1.414.

Starting Surge Power Rating: During start up, certain loads require considerably higher surge of power for short duration (lasting from tens of milliseconds to few seconds) as compared to their Maximum Continuous Running Power Rating. Some examples of such loads are given below:

- **Electric Motors:** At the moment when an electric motor is powered ON, the rotor is stationary (equivalent to being "Locked"), there is no "Back EMF" and the windings draw a very heavy surge of starting current (Amperes) called "Locked Rotor Amperes" (LRA) due to low DC resistance of the windings. For example, in motor driven loads like Air-conditioning and Refrigeration Compressors and in Well Pumps (using Pressure Tank), the Starting Surge Current/LRA may be as high as 10 times its rated Full Load Amps (FLA)/Maximum Continuous Running Power Rating. The value and duration of the starting surge current/LRA of the motor depends upon the winding design of the motor and the inertia/resistance to movement of mechanical load being driven by the motor. As the motor speed rises to its rated RPM, "Back EMF" proportional to the RPM is generated in the windings and the current draw reduces proportionately till it draws the running FLA/Maximum Continuous Running Power Rating at the rated RPM.

SECTION 2 | General Information

- **Transformers** (e.g. Isolation Transformers, Step-up/Step-down Transformers, Power Transformer in Microwave Oven etc.): At the moment when AC power is supplied to a transformer, the transformer draws very heavy surge of “Magnetization Inrush Current” for a few millisecs that can reach up to 10 times the Maximum Continuous Rating of the Transformer.
- **Devices like Infrared Quartz Halogen Heaters** (also used in laser printers)/**Quartz Halogen Lights/Incandescent Light Bulbs using Tungsten heating elements**: Tungsten has a very high Positive Temperature Coefficient of Resistance i.e. it has lower resistance when cold and higher resistance when hot. As tungsten heating element will be cold at the time of powering ON, its resistance will be low and hence, the device will draw very heavy surge of current with consequent very heavy surge of power with a value of up to 8 times the maximum continuous running AC Power.
- **AC to DC Switched Mode Power Supplies (SMPS)**: This type of power supply is used as stand-alone power supply or as front end in all electronic devices powered from Utility/Grid e.g. in audio/video/computing devices and battery chargers (Please see Section 4 for more details on SMPS). When this power supply is switched ON, its internal input side capacitors start charging resulting in very high surge of Inrush Current for a few millisecs (Please see Fig 4.1). This surge of inrush current/power may reach up to 15 times the continuous maximum running power rating. The surge of inrush current/power will, however, be limited by the surge power rating of the AC source.

Voltage (V), Volts: It is denoted by “V” and the unit is “Volts”. It is the electrical force that drives electrical current (I) when connected to a load. It can be DC (Direct Current – flow in one direction only) or AC (Alternating Current – direction of flow changes periodically). The AC value shown in the specifications is the RMS (Root Mean Square) value.

2.2 OUTPUT VOLTAGE WAVEFORMS

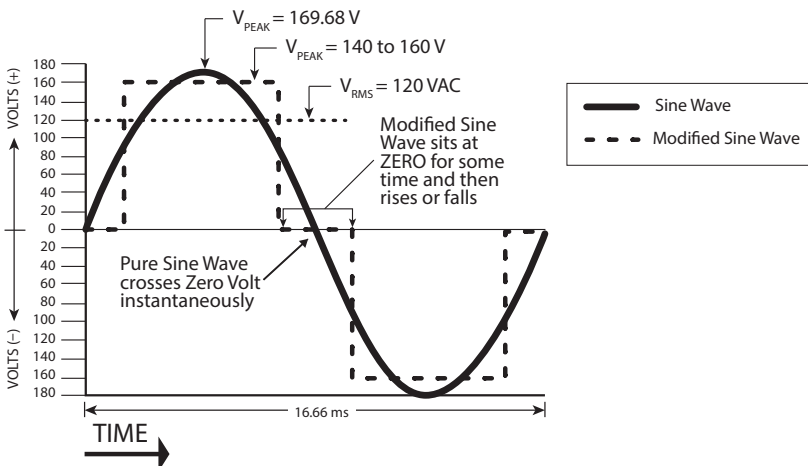


Fig. 2.1: Pure and Modified Sine Waveforms for 120 VAC, 60 Hz

SECTION 2 | General Information

The output waveform of the Samlex PST series inverters is a Pure Sine Wave like the waveform of Utility/Grid Power. Please see Sine Wave represented in the Fig. 2.1 that also shows Modified Sine Waveform for comparison.

In a Sine Wave, the voltage rises and falls smoothly with a smoothly changing phase angle and also changes its polarity instantly when it crosses 0 Volts. In a Modified Sine Wave, the voltage rises and falls abruptly, the phase angle also changes abruptly and it sits at zero V for some time before changing its polarity. Thus, any device that uses a control circuitry that senses the phase (for voltage/speed control) or instantaneous zero voltage crossing (for timing control) will not work properly from a voltage that has a Modified Sine Waveform.

Also, as the Modified Sine Wave is a form of Square Wave, it is comprised of multiple Sine Waves of odd harmonics (multiples) of the fundamental frequency of the Modified Sine Wave. For example, a 60 Hz Modified Sine Wave will consist of Sine Waves with odd harmonic frequencies of 3rd (180 Hz), 5th (300 Hz), 7th (420 Hz) and so on. The high frequency harmonic content in a Modified Sine Wave produces enhanced radio interference, higher heating effect in inductive loads like microwaves and motor driven devices like hand tools, refrigeration/air-conditioning compressors, pumps etc. The higher frequency harmonics also produce overloading effect in low frequency capacitors due to lowering of their capacitive reactance by the higher harmonic frequencies. These capacitors are used in ballasts for fluorescent lighting for Power Factor improvement and in single-phase induction motors as Start and Run Capacitors. Thus, Modified and Square Wave inverters may shut down due to overload when powering these devices.

2.3 ADVANTAGES OF PURE SINE WAVE INVERTERS

- The output waveform is a Sine Wave with very low harmonic distortion and cleaner power like Utility/Grid supplied electricity.
- Inductive loads like microwaves, motors, transformers etc. run faster, quieter and cooler.
- More suitable for powering fluorescent lighting fixtures containing Power Factor Improvement Capacitors and single phase motors containing Start and Run Capacitors
- Reduces audible and electrical noise in fans, fluorescent lights, audio amplifiers, TV, fax and answering machines, etc.
- Does not contribute to the possibility of crashes in computers, weird print outs and glitches in monitors.

2.4 SOME EXAMPLES OF DEVICES THAT MAY NOT WORK PROPERLY WITH MODIFIED SINE WAVE AND MAY ALSO GET DAMAGED ARE GIVEN BELOW:

- Laser printers, photocopiers, and magneto-optical hard drives.
- Built-in clocks in devices such as clock radios, alarm clocks, coffee makers, bread-makers, VCR, microwave ovens etc. may not keep time correctly.

SECTION 2 | General Information

- Output voltage control devices like dimmers, ceiling fan/motor speed control may not work properly (dimming/speed control may not function).
- Sewing machines with speed/microprocessor control.
- Transformer-less capacitive input powered devices like (i) Razors, flashlights, night-lights, smoke detectors etc. (ii) Some re-chargers for battery packs used in hand power tools. These may get damaged. Please check with the manufacturer of these types of devices for suitability.
- Devices that use radio frequency signals carried by the AC distribution wiring.
- Some new furnaces with microprocessor control/oil burner primary controls.
- High intensity discharge (HID) lamps like Metal Halide Lamps. These may get damaged. Please check with the manufacturer of these types of devices for suitability.
- Some fluorescent lamps/light fixtures that have Power Factor Correction Capacitors. The inverter may shut down indicating overload.
- Induction Cooktops.

2.5 POWER RATING OF INVERTERS



INFO

For proper understanding of explanations given below, please refer to definitions of Active/Reactive/Apparent/Continuous/Surge Powers, Power Factor, and Resistive/Reactive Loads at Section 2.1 under "DEFINITIONS".

The power rating of inverters is specified as follows:

- Maximum Continuous Running Power Rating
- Surge Power Rating to accommodate high, short duration surge of power required during start up of certain AC appliances and devices.

Please read details of the above two types of power ratings in Section 2.1 under "DEFINITIONS"



INFO

The manufacturers' specification for power rating of AC appliances and devices indicates only the Maximum Continuous Running Power Rating. The high, short duration surge of power required during start up of some specific types of devices has to be determined by actual testing or by checking with the manufacturer. This may not be possible in all cases and hence, can be guessed at best, based on some general rules of thumb.

SECTION 2 | General Information

Table 2.1 provides a list of some common AC appliances/devices that require high, short duration surge of power during start up. An “Inverter Sizing Factor” has been recommended against each which is a Multiplication Factor to be applied to the Rated Continuous Running Power Rating of the AC appliance/device to arrive at the Rated Continuous Running Power Rating of the inverter.

TABLE 2.1: INVERTER SIZING FACTOR Type of Device or Appliance	Inverter Sizing Factor (See note 1)
Air Conditioner/Refrigerator/Freezer (Compressor based)	5
Air Compressor	4
Sump Pump/Well Pump/Submersible Pump	3
Dishwasher/Clothes Washer	3
Microwave (where rated output power is the cooking power)	2
Furnace Fan	3
Industrial Motor	3
Portable Kerosene/Diesel Fuel Heater	3
Circular Saw/Bench Grinder	3
Incandescent/Halogen/Quartz Lamps	3
Ceramic/Positive Temperature Coefficient (PTC) type of heaters	5
Laser Printer/Other Devices using Infrared Quartz Halogen Heaters	4
Switch Mode Power Supplies (SMPS): no Power Factor correction	2
Photographic Strobe/Flash Lights	4 (See Note 2)

NOTES FOR TABLE 2.1

1. Multiply the Rated Continuous Running Power Rating of the appliance/device by the recommended Sizing Factor to arrive at the Rated Continuous Running Power Rating of the inverter.
2. For photographic strobe/flash unit, the Surge Power Rating of the inverter should be > 4 times the Watt Sec rating of photographic strobe/flash unit.

SECTION 3 | Limiting Electro-Magnetic Interference (EMI)

3.1 EMI AND FCC COMPLIANCE

These inverters contain internal switching devices that generate conducted and radiated electromagnetic interference (EMI). The EMI is unintentional and cannot be entirely eliminated. The magnitude of EMI is, however, limited by circuit design to acceptable levels as per limits laid down in North American FCC Standard FCC Part 15(B), Class B. These limits are designed to provide reasonable protection against harmful interference when the equipment is operated in a residential environment. These inverters can conduct and radiate radio frequency energy and, if not installed and used in accordance with the instruction manual, may cause harmful interference to radio communications.

3.2 REDUCING EMI THROUGH PROPER INSTALLATION

The effects of EMI will also depend upon a number of factors external to the inverter like proximity of the inverter to the EMI receptors, types and quality of connecting wires and cables etc. EMI due to factors external to the inverter may be reduced as follows:

- Ensure that the inverter is firmly grounded to the ground system of the building or the vehicle.
- Locate the inverter as far away from the EMI receptors like radio, audio and video devices as possible.
- Keep the DC side wires between the battery and the inverter as short as possible.
- Do NOT keep the battery wires far apart. Keep them taped together to reduce their inductance and induced voltages. This reduces ripple in the battery wires and improves performance and efficiency.
- Shield the DC side wires with metal sheathing/copper foil/braiding:
 - Use coaxial shielded cable for all antenna inputs (instead of 300 ohm twin leads).
 - Use high quality shielded cables to attach audio and video devices to one another.
- Limit operation of other high power loads when operating audio/video equipment.

SECTION 4 | Powering Direct/Embedded Switch Mode Power Supplies (SMPS)

4.1 CHARACTERISTICS OF SWITCHED MODE POWER SUPPLIES (SMPS)

Switch Mode Power Supplies (SMPS) are extensively used to convert the incoming AC power into various voltages like 3.3 V, 5 V, 12 V, 24 V, 48 V etc. that are used to power various devices and circuits used in electronic equipment like battery chargers, computers, audio and video devices, radios etc. SMPS use large capacitors in their input section for filtration. When the power supply is first turned on, there is a very large inrush current drawn by the power supply as the input capacitors are charged (The capacitors act almost like a short circuit at the instant the power is turned on). The inrush current at turn-on is several to tens of times larger than the rated RMS input current and lasts for a few milliseconds. An example of the input voltage versus input current waveforms is given in Fig. 4.1. It will be seen that the initial input current pulse just after turn-on is > 15 times larger than the steady state RMS current. The inrush dissipates in around 2 or 3 cycles i.e. in around 33 to 50 milliseconds for 60 Hz sine wave.

Further, due to the presence of high value of input filter capacitors, the current drawn by an SMPS (With no Power Factor correction) is not sinusoidal but non-linear as shown in Fig 4.2. The steady state input current of SMPS is a train of non-linear pulses instead of a sinusoidal wave. These pulses are two to four milliseconds duration each with a very high Crest Factor of around 3 (Crest Factor = Peak value ÷ RMS value).

Many SMPS units incorporate “Inrush Current Limiting”. The most common method is the NTC (Negative Temperature Coefficient) resistor. The NTC resistor has a high resistance when cold and a low resistance when hot. The NTC resistor is placed in series with the input to the power supply. The cold resistance limits the input current as the input capacitors charge up. The input current heats up the NTC and the resistance drops during normal operation. However, if the power supply is quickly turned off and back on, the NTC resistor will be hot so its low resistance state will not prevent an inrush current event.

The inverter should, therefore, be sized adequately to withstand the high inrush current and the high Crest Factor of the current drawn by the SMPS. Normally, inverters have short duration Surge Power Rating of 2 times their Maximum Continuous Power Rating. Hence, it is recommended that for purposes of sizing the inverter to accommodate Crest Factor of 3, the Maximum Continuous Power Rating of the inverter should be > 2 times the Maximum Continuous Power Rating of the SMPS. For example, an SMPS rated at 100 Watts should be powered from an inverter that has Maximum Continuous Power Rating of > 200 Watts.

SECTION 4 | Powering Direct/Embedded Switch Mode Power Supplies (SMPS)

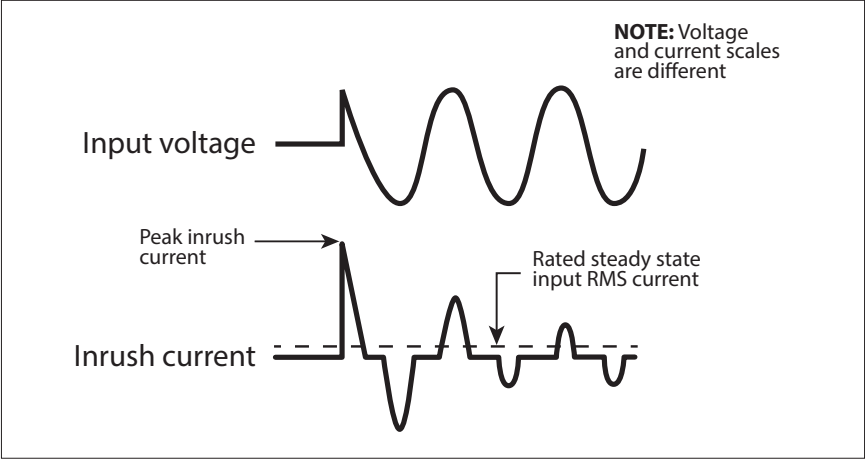


Fig 4.1: Inrush Current in an SMPS

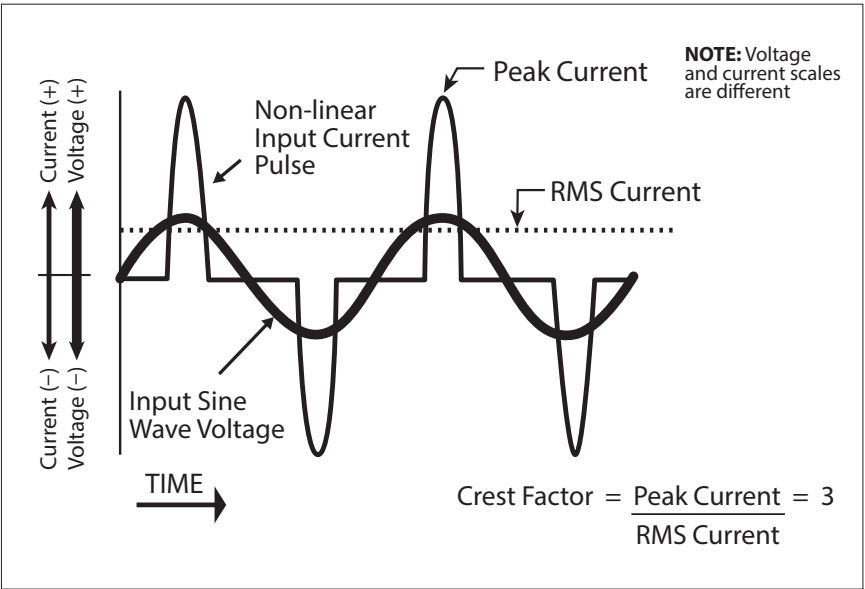


Fig. 4.2: High Crest Factor of Current Drawn by SMPS

SECTION 5 | Principle of Operation

5.1 GENERAL

This inverter converts 12/24/48 VDC battery voltage to AC voltage with an RMS (Root Mean Square) value of 120 VAC, 60 Hz RMS.

5.2 PURE SINE WAVE OUTPUT WAVEFORM

The waveform of the AC voltage is a pure Sine Waveform that is same as the waveform of Grid/Utility power (Supplementary information on pure Sine Waveform and its advantages are discussed in Sections 2.2 to 2.4).

Fig. 5.1 below specifies the characteristics of 120 VAC, 60 Hz pure Sine Waveform. The instantaneous value and polarity of the voltage varies cyclically with respect to time. For example, in one cycle in a 120 VAC, 60 Hz system, it slowly rises in the Positive direction from 0 V to a peak Positive value " V_{peak} " = + 169.68 V, slowly drops to 0 V, changes the polarity to Negative direction and slowly increases in the Negative direction to a peak Negative value " V_{peak} " = - 169.68 V and then slowly drops back to 0 V. There are 60 such cycles in 1 sec. Cycles per second is called the "Frequency" and is also termed "Hertz (Hz)". The Time Period of 1 Cycle is 16.66 ms.

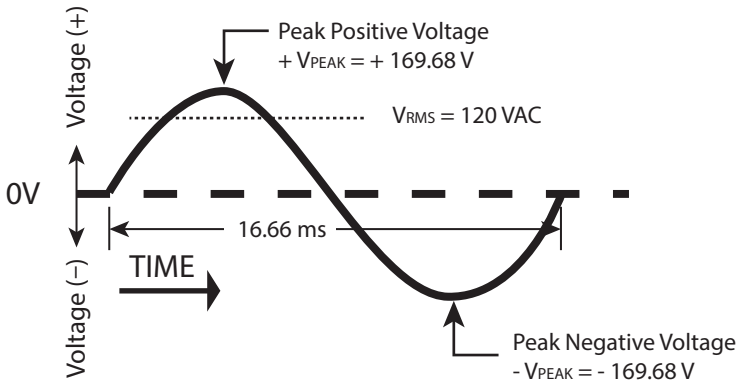


Fig. 5.1: 120 VAC, 60 Hz Pure Sine Waveform

5.3 PRINCIPLE OF OPERATION

12/24/48 VDC to 120 VAC conversion takes place in two stages. In the first stage, 12/24/48 VDC of the battery is converted to a high voltage DC using high frequency switching and Pulse Width Modulation (PWM) technique. In the second stage, the high voltage DC is converted to 120 VAC, 60 Hz sine wave AC again using PWM technique. This is done by using a special wave shaping technique where the high voltage DC is switched at a high frequency and the pulse width of this switching is modulated with respect to a reference sine wave.

SECTION 6 | Layout

6.1 LAYOUT

Layout of the unit is shown in Fig 6.1 below

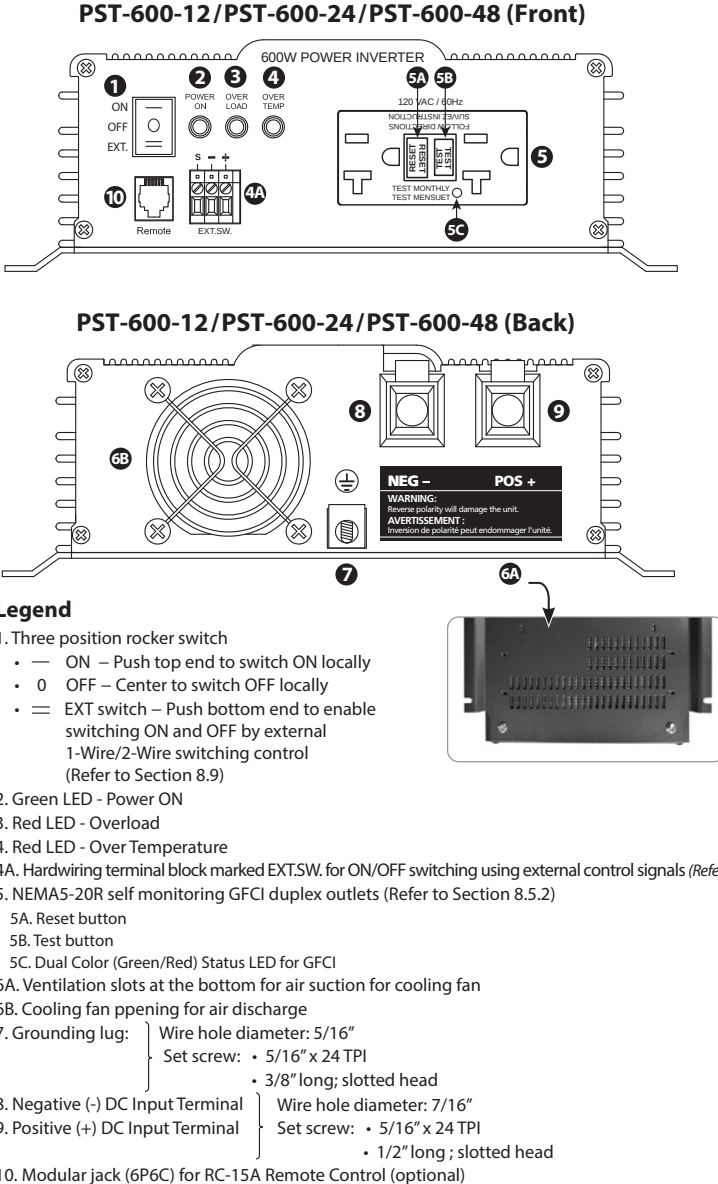


Fig. 6.1: Layout of PST-600-12, PST-600-24 & PST-600-48

SECTION 7 | General Information - Battery Related

The following sections outline guidelines for Lead-Acid batteries types; however, the heavy duty line of inverters (Models PST-1500-12/24/48 and PST-2000-12/24/48) are fully optimized for both Lead-Acid and Lithium Iron Phosphate (LiFePO₄) battery systems. Thanks to a wide DC input voltage range, the unit delivers the same high output quality and operational reliability regardless of your chosen battery chemistry. If your DC system is transitioned from Lead-Acid to Lithium, no adjustments to the inverter settings are required.



INFO

Due to variations in Battery Management Systems (BMS) and chemistry profiles across different manufacturers, users and installers must consult the battery manufacturer's specifications regarding charge voltage, discharge limits, and temperature thresholds.

7.1 LEAD-ACID BATTERY – BASIC DESCRIPTION AND ELECTRO-CHEMICAL REACTIONS

7.1.1 A lead-acid battery consists of a number of 2 V nominal cells (actual voltage of the cell is around 2.105 V) that are connected in series e.g. a 12 V nominal battery will have six, 2 V nominal cells in series (actual approximate voltage of the 6 cells will be $2.105 \times 6 = 12.63$ V). Each 2 V nominal cell in this battery consists of an independent enclosed compartment that has Positive and Negative Plates (also called Electrodes) dipped in electrolyte that is composed of diluted Sulphuric Acid.

7.1.2 A fully charged lead-acid battery comprises of (i) **Positive Plates:** Lead Dioxide, (ii) **Negative Plates:** Sponge lead and (iii) **Electrolyte:** Mixture of 65% water and 35% Sulfuric Acid with Specific Gravity = 1.265 at standard room temperature of 25 °C / 77 °F (Fully charged condition). During discharging, electro-chemical reactions lead to: (i) At Positive Plates: Conversion of lead dioxide to soft lead sulfate crystals, (ii) At Negative Plates: Conversion of sponge lead to soft lead sulfate crystals and (iii) In Electrolyte: Conversion of portion of sulfuric acid to water leading to reduction in Specific Gravity (1.120 for fully discharged condition).

7.2 TYPES OF LEAD-ACID BATTERIES

7.2.1 Sealed Lead-Acid (SLA) Or Valve Regulated Lead-Acid (VRLA) Batteries: These can either be Gel Cell or AGM (Absorbed Glass Mat). In a Gel Cell battery, the electrolyte is in the form of a gel. In AGM (Absorbed Glass Mat) battery, the electrolyte is soaked in Glass Mat. In both these types, the electrolyte is immobile. There are no refill caps and the battery is totally sealed. Hydrogen and Oxygen released during the charging process is not allowed to escape and is recombined inside the battery through use of Recombinant Catalyst (s). Hence, there is no water loss and the batteries are maintenance free. These batteries have safety valves on each cell to release excessive pressure that may be built up inside the cell. The Gel Cell is the least affected by temperature extremes, storage at low state of charge and has a low rate of self-discharge. An AGM battery will handle overcharging slightly better than the Gel Cell.

SECTION 7 | General Information - Battery Related

7.2.2 Non sealed (Vented/flooded/wet cell) Lead acid Batteries: In these batteries, each individual cell compartment has a refill cap that is used to top up the cell with distilled water and to measure the specific gravity of the electrolyte using a hydrometer. When fully charged, each individual cell has a voltage of approximately 2.105 V and electrolyte specific gravity of 1.265. As the cell discharges, its voltage and specific gravity drop. Thus, a healthy, fully charged, 12 V nominal battery with each of the 6 cells fully charged to 2.105 V will measure a standing voltage of 12.63 V at Standard Room Temperature of 25 °C / 77 °F. Also, in a healthy battery, all the individual cells will have the same voltage and same specific gravity. If there is a substantial difference in the voltages (0.2 V or higher) and specific gravities of the individual cells (0.015 or more), the cells will have to be "equalized".

7.2.3 SLI (Starting, Lighting, and Ignition) Batteries: Everybody is familiar with the SLI batteries that are used for automotive starting, lighting, ignition and powering vehicular accessories. SLI batteries are designed to produce high current in short bursts for cranking. This current is also called also called "Cranking Amps". SLI batteries use lots of thin plates to maximize the surface area of the plates for providing very large Cranking Amps. This allows very high starting current but causes the plates to warp when the battery is cycled. Vehicle starting typically discharges 1%-3% of a healthy SLI battery's capacity. The automotive SLI battery is not designed for repeated deep discharge where up to 80% of the battery capacity is discharged and then recharged. If an SLI battery is used for this type of deep discharge application, its useful service life will be drastically reduced. This type of battery is not recommended for the storage of energy for inverter backup applications.

7.2.4 Deep cycle lead-acid Batteries: These batteries are designed with thick-plate electrodes to serve as primary power sources, to have a constant discharge rate, to have the capability to be deeply discharged up to 80% capacity and to repeatedly accept recharging. They are marketed for use in recreation vehicles (RV), boats and electric golf carts – so they may be referred to as RV batteries, marine batteries or golf cart batteries.

7.3 RATED CAPACITY SPECIFIED IN AMPERE-HOUR (Ah)

Battery capacity "C" is specified in Ampere-hours (Ah). An Ampere is the unit of measurement for electrical current and is defined as a Coulomb of charge passing through an electrical conductor in one second. The Capacity "C" in Ah relates to the ability of the battery to provide a constant specified value of discharge current (also called "C-rate" - see Section 7.6) over a specified time in hours before the battery reaches a specified discharged terminal voltage (Also called "End Point Voltage") at a specified temperature of the electrolyte. As a benchmark, the automotive battery industry rates batteries at a discharge current or C-rate of C/20 Amperes corresponding to 20 Hour discharge period. The rated capacity "C" in Ah in this case will be the number of Amperes of current the battery can deliver for 20 Hours at 26.7 °C / 80 °F till the voltage drops to 1.75 V / Cell. i.e. 10.5 V for 12 V battery, 21 V for 24 V battery or 42 V for 48 V battery. For example, a 100 Ah battery will deliver 5 A for 20 Hours.

SECTION 7 | General Information - Battery Related

7.4 RATED CAPACITY SPECIFIED IN RESERVE CAPACITY (RC)

Battery capacity may also be expressed as Reserve Capacity (RC) in minutes typically for automotive SLI (Starting, Lighting and Ignition) batteries. It is the time in minutes a vehicle can be driven after the charging system fails. This is roughly equivalent to the conditions after the alternator fails while the vehicle is being driven at night with the headlights on. The battery alone must supply current to the headlights and the computer/ignition system. The assumed battery load is a constant discharge current of 25 A. Reserve capacity is the time in minutes for which the battery can deliver 25 Amperes at 26.7 °C / 80 °F till the voltage drops to 1.75 V / Cell i.e. 10.5 V for 12 V battery, 21 V for 24 V battery or 42 V for 48 V battery.

Approximate relationship between the two units is: **Capacity “C” in Ah = Reserve Capacity in RC minutes x 0.6**

7.5 TYPICAL BATTERY SIZES

The Table 7.1 shows details of some popular battery sizes:

TABLE 7.1: POPULAR BATTERY SIZES		
BCI* Group	Battery Voltage, V	Battery Capacity, Ah
27 / 31	12	105
4D	12	160
8D	12	225
GC2**	6	220
* Battery Council International; ** Golf Cart		

7.6 C-RATE OF CHARGE/DISCHARGE

7.6.1 The rate of charge/discharge of a battery is normally expressed in “C-rate” which is a multiple of the numerical value of the battery’s Ampere Hour (Ah) Capacity (C) (See Section 7.3 for information on Ampere Hour Capacity). Few examples of C-rates (2C, 1C, 0.2C etc.) for 100 Ah capacity battery (C=100 Ah) are given below:

- 2C = (2x100) A = 200 A (As the battery capacity is 100 Ah, the battery will be completely discharged in 0.5 Hrs.)
- 1C = (1x 100) A = 100A (As the battery capacity is 100 Ah, the battery will be completely discharged in 1 Hr.)
- 0.2C (or C/5) = (0.2 x 100) A = 20 A (As the battery capacity is 100 Ah, the battery will be completely discharged in 5 Hrs.)

7.6.2 Example for Determining C-rate of Charge for Particular Value of Charge Current:

- Determine the Ah capacity (C) of the battery – say 100 Ah (C=100 Ah)
- Determine the value of charge current – say 10 Amperes
- C-rate of charge at 10A = Multiple of numerical value Ampere Hour Capacity (C) = (10 ÷ 100) C = 1/10 C or 0.1C

SECTION 7 | General Information - Battery Related

7.6.3 Example for Determining C-rate of Discharge for Particular Value of Discharge Current:

- Determine the Ah capacity (C) of the battery – say 100 Ah (C=100)
- Determine the value of discharge current – say 20 Amperes
- C-rate of discharge at 20 A = Multiple of numerical value of Ah Capacity
(C) = $(20 \div 100)$ C = 1/5 C

7.6.4 Table 7.2 gives some examples of typical C-rates of Discharge and applications:

TABLE 7.2: TYPICAL “C-rates” OF DISCHARGE	
C-rate of Discharge (Column 1)	Examples of C-rate of Discharge for 100 Ah capacity battery (Column 2)
2C	200 A
1C	100 A
C/5 or 0.2C (Inverter application)	20 A
C/8 or 0.125C (UPS application)	12.5 A
C/10 or 0.1C (Telecom application)	10 A
C/20 or 0.05C (Automotive application)	5 A
C/100 or 0.01C	1 A

7.7 CHARGE/DISCHARGE CURVES TO DETERMINE STATE OF CHARGE OF LEAD-ACID BATTERY BASED ON ITS TERMINAL VOLTAGE AND C-RATES OF CHARGE/DISCHARGE

7.7.1 Fig 7.1 shows examples of State of Charge/Discharge Curves for different C-rates for typical 12 V / 24 V / 48 V lead-acid Battery at 26.7 °C / 80 °F. These curves are used to determine the State of Charge/Discharge of the battery based on its terminal voltage.

The Y-Axis shows the terminal voltage of the battery. The X-Axis shows % State of Charge. % State of Discharge can be converted to % State of Charge using formula:

- % State of Charge = $(100\% - \% \text{ State of Discharge})$ e.g. 80% State of Discharge = $100\% - 80\% = 20\%$ State of Charge

7.7.2 Example of Determining State of Charge (using Fig 7.1) when Charging 12 V, 100 Ah Battery at C-rate of 0.1C or C/10 or 10 A: Refer to Charge Curve marked C\10 of the upper 4 curves marked “CHARGE”. States of Charge at different battery terminal voltages will be: (a) At 15.3 V = 100% charged; (b) At 14.3 V = 90% charged; (c) At 13.5 V = 70% charged; (d) At 12.5 V = 15% charged

SECTION 7 | General Information - Battery Related

7.7.3 Example of Determining State of Discharge (using Fig 7.1) **when Discharging** **12 V, 100 Ah Battery at C-rate of 0.33 C or C/3 or 33.3 A:** Refer to Charge Curve marked C3 of the lower 4 curves marked "DISCHARGE". States of Discharge at different battery terminal voltages will be: [a] At 9.5 V = 100% discharged (0% charged); [b] At 10.4 V = 80% discharged (20% charged); [c] At 11.5 V = 28% discharged (72% charged) and [d] 11.75 V = 0% discharged (100% charged)

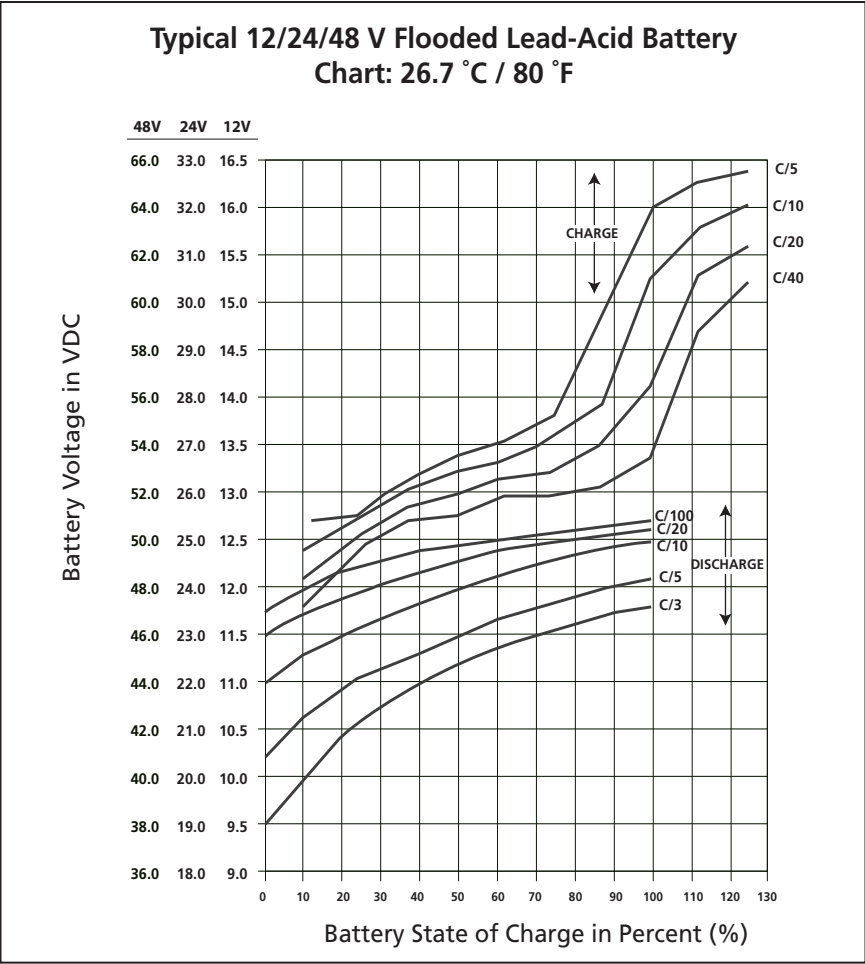


Fig 7.1 Charging/Discharging Curves for Typical 12V/24V/48 Flooded Lead-Acid Battery

SECTION 7 | General Information - Battery Related

7.8 REDUCTION IN USABLE CAPACITY AT HIGHER DISCHARGE RATES – TYPICAL IN INVERTER APPLICATION

As stated earlier, the Ah capacity of automotive battery is normally applicable at C-rate of C/20 (or, 0.05C). As the discharge rate is increased as in cases where the inverters are driving higher capacity loads, the usable Ah capacity reduces due to “Peukert Effect”. This relationship is not linear but is more or less according to the Table 7.3.

TABLE 7.3: BATTERY CAPACITY VERSUS RATE OF DISCHARGE – C-RATE	
C-rate Discharge Current	Usable Capacity (%)
C/20 or, 0.05C	100%
C/10 or, 0.10C	87%
C/8 or, 0.125C	83%
C/6 or, 0.17C	75%
C/5 or, 0.20C	70%
C/3 or, 0.34C	60%
C/2 or, 0.50C	50%
1C	40%

Table 7.3 shows that a 100 Ah capacity battery will deliver 100% (i.e. full 100 Ah) capacity if it is slowly discharged over 20 Hours at the rate of 5 Amperes (50 W output for a 12 V inverter and 100 W output for a 24 V inverter). However, if it is discharged at a rate of 50 Amperes (500 W output for a 12 V inverter and 1000 W output for a 24 V inverter) then theoretically, it should provide $100\text{ Ah} \div 50 = 2$ Hours. However, Table 7.3 shows that for 2 Hours discharge rate, the capacity is reduced to 50% i.e. 50 Ah. Therefore, at 50 Ampere discharge rate (500 W output for a 12 V inverter and 1000 W output for a 24 V inverter) the battery will actually last for $50\text{ Ah} \div 50\text{ Amperes} = 1$ Hour.

7.9 STATE OF CHARGE (SOC) OF A BATTERY – BASED ON “STANDING VOLTAGE”

The “Standing Voltage” of a battery under open circuit conditions (no charger or load connected to it) can approximately indicate the State of Charge (SOC) of the battery. The “Standing Voltage” is measured after disconnecting any charging device(s) and the battery load(s) and letting the battery “stand” idle for 3 to 8 hours before the voltage measurement is taken. Table 7.4 shows the State of Charge versus Standing Voltage for a typical 12 V / 24 V / 48 V battery system at 26.7 °C / 80 °F.

TABLE 7.4: SOC VERSUS STANDING VOLTAGE (Typical Flooded Battery)				
Percentage of Full Charge	Standing Voltage of Individual Cells	Standing Voltage of 12 V Battery	Standing Voltage of 24 V Battery	Standing voltage of 48 V battery
100%	2.105 V	12.63 V	25.26 V	50.52 V
90%	2.10 V	12.6 V	25.20 V	50.40 V
80%	2.08 V	12.5 V	25.00 V	50.00 V
70%	2.05 V	12.3 V	24.60 V	49.20 V

SECTION 7 | General Information - Battery Related

60%	2.03 V	12.2 V	24.40 V	48.80 V
50%	2.02 V	12.1 V	24.20 V	48.40 V
40%	2.00 V	12.0 V	24.00 V	48.00 V
30%	1.97 V	11.8 V	23.60 V	47.20 V
20%	1.95 V	11.7 V	23.40 V	46.80 V
10%	1.93 V	11.6 V	23.20 V	46.40 V
0%	=/ < 1.93 V	=/ < 11.6 V	=/ < 23.20 V	=/ < 46.40 V

Check the individual cell voltages/specific gravity. If the inter cell voltage difference is more than a 0.2 V, or the specific gravity difference is 0.015 or more, the cells will require equalization. Please note that only non-sealed/vented/flooded/wet cell batteries are equalized. Do not equalize sealed/VRLA type of AGM or Gel Cell Batteries.

7.10 STATE OF DISCHARGE OF A LOADED BATTERY – LOW BATTERY/ DC INPUT VOLTAGE ALARM AND SHUTDOWN IN INVERTERS

Most inverter hardware estimates the State of Discharge of the loaded battery by measuring the voltage at the inverter's DC input terminals (considering that the DC input cables are thick enough to allow a negligible voltage drop between the battery and the inverter).

Inverters are provided with a buzzer alarm to warn that the loaded battery has been deeply discharged to around 80% of the rated capacity. Normally, the buzzer alarm is triggered when the voltage at the DC input terminals of the inverter has dropped to around 10.7 V for a 12 V battery, 21.4 V for 24 V or 42 V for 48 V battery at C-rate discharge current of C/5 Amps and electrolyte temp. of 26 °C / 80 °F. The inverter is shut down if the terminal voltage at C/5 discharge current falls further to 10V for 12 V battery, 20 V for a 24 V battery or 40 V for a 48 V battery.

The State of Discharge of a battery is estimated based on the measured terminal voltage of the battery. The terminal voltage of the battery is dependent upon the following:

- **Temperature of the battery electrolyte:** Temperature of the electrolyte affects the electrochemical reactions inside the battery and produces a Negative Voltage Coefficient – during charging/discharging, the terminal voltage drops with rise in temperature and rises with drop in temperature
- Battery terminal voltage under load is dependent on discharge current (C-rate). At higher discharge currents, voltage drops more rapidly. Therefore, the inverter's fixed low voltage alarm and shutdown thresholds provide only an approximate indication of State of Charge.

The discharge curves in Fig. 7.1 show the % State of Charge versus the terminal voltage of typical Flooded lead-acid Battery under different charge /discharge currents, i.e. "C-rates" and fixed temperature of 26 °C / 80 °F. (Please note that the X-Axis of the curves shows the % of State of Charge. The % of State of Discharge will be 100% - % State of Charge).

SECTION 7 | General Information - Battery Related

7.11 LOW DC INPUT VOLTAGE ALARM IN INVERTERS

As stated earlier at Section 7.10, the buzzer alarm is triggered when the voltage at the DC input terminals of the inverter has dropped to around 10.7 V for a 12 V battery, 21.4 V for a 24 V or 42 V for 48.0 V battery at C-rate discharge current of C/5 Amps. Please note that the terminal voltage relative to a particular of State Discharge decreases with the rise in the value of the discharge current. For example, terminal voltages for a State of Discharge of 80% (State of Charge of 20%) for various discharge currents will be as given at: Table 7.5 (Refer to Fig 7.1 for parameters and values shown in Table 7.5):

TABLE 7.5: TERMINAL VOLTAGE AND SOC OF LOADED BATTERY						
Discharge Current: C-rate	Terminal Voltage at 80% State of Discharge (20% SOC)			Terminal Voltage When Completely Discharged (0% SOC)		
	12 V	24 V	48 V	12 V	24 V	48 V
C/3 A	10.45 V	20.9 V	41.8 V	09.50 V	19.0 V	38.0 V
C/5 A	10.90 V	21.8 V	43.6 V	10.30 V	20.6 V	41.2 V
C/10 A	11.50 V	23.0 V	46.0 V	11.00 V	22.0 V	44.0 V
C/20 A	11.85 V	23.7 V	47.4 V	11.50 V	23.0 V	46.0 V
C/100 A	12.15 V	24.3 V	48.6 V	11.75 V	23.5 V	47.0 V

In the example given above, the 10.7 V / 21.4 V / 42.0 V Low/DC Input Alarm would trigger at around 80% discharged state (20% SOC) when the C-rate discharge current is C/5 Amps. However, for lower C-rate discharge current of C/10 Amps and lower, the battery will be almost completely discharged when the alarm is sounded. Hence, if the C-rate discharge current is lower than C/5 Amps, the battery may have completely discharged by the time the Low DC Input Alarm is sounded.

In view of the above, it may be seen that a fixed Low DC Input Voltage Alarm is not useful. Temperature of the battery further complicates the situation. All the above analysis is based on battery electrolyte temperature of 26°C / 80°F. The battery capacity varies with temperature. Battery capacity is also a function of age and charging history. Older batteries have lower capacity because of shedding of active materials, sulfation, corrosion, increasing number of charge/discharge cycles etc. Hence, the State of Discharge of a battery under load cannot be estimated accurately. However, the low DC input voltage alarm function is designed to protect the inverter from excessive current drawn at the lower voltage.

7.12 LOW DC INPUT VOLTAGE SHUT-DOWN IN INVERTERS

As explained above at Section 7.10, at around 80% State of Discharge of the battery at C-rate discharge current of around C/5 Amps, the Low DC Input Voltage Alarm is sounded at around 10.7 V for a 12 V battery, at around 21.4 V for 24 V, or 42 V for 48 V battery to warn the user to disconnect the battery to prevent further draining of the battery. If the load is not disconnected at this stage, the batteries will be drained further to a lower voltage and to a completely discharged condition that is harmful for the battery and for the inverter.

SECTION 7 | General Information - Battery Related

Inverters are normally provided with a protection to shut down the output of the inverter if the DC voltage at the input terminals of the inverter drops below a threshold of around 10 V for a 12 V battery, 20 V for 24 V, or 40 V for 48 V battery. Referring to the Discharge Curves given in Fig 7.1, the State of Discharge for various C-rate discharge currents for battery voltage of 10 V / 20 V / 40 V is as follows: (Please note that the X-Axis of the curves shows the % of State of Charge. The % of State of Discharge will be 100% - % State of Charge):

- 85% State of Discharge (15% State of Charge) at very high C-rate discharge current of C/3 Amps.
- 100% State of Discharge (0% State of Charge) at high C-rate discharge current of C/5 Amps.
- 100% discharged (0% State of charge) at lower C-rate Discharge current of C/10 Amps

It is seen that at DC input voltage of 10 V / 20 V / 40 V, the battery is completely discharged for C-rate discharge current of C/5 and lower.

In view of the above, it may be seen that a fixed Low DC Input Voltage Shutdown is not useful. Temperature of the battery further complicates the situation. All the above analysis is based on battery electrolyte temperature of 26°C / 80 °F. The battery capacity varies with temperature. Battery capacity is also a function of age and charging history. Older batteries have lower capacity because of shedding of active materials, sulfation, corrosion, increasing number of charge/discharge cycles etc. Hence, the State of Discharge of a battery under load cannot be estimated accurately. However, the low DC input voltage alarm and shut-down function is designed to protect the inverter from excessive current drawn at the lower voltage.

7.13 USE OF EXTERNAL PROGRAMMABLE LOW VOLTAGE DISCONNECTS

The above ambiguity can be removed by using an external, programmable Low Voltage Disconnect where more exact voltage threshold can be set to disconnect the battery based on the actual application requirements. We do recommend adding to your system one of the Battery Voltage Protectors, manufactured by Samlex America, Inc. For more information, visit our website www.samlexamerica.com.

- BGW-40 (40 A) – For up to 400 W, 12 V inverter or 800 W, 24 V Inverter, or 1600 W, 48 V Inverter
- BGW-60 (60 A) - For up to 600 W, 12 V inverter or 1200 W, 24 V Inverter, or 2400 W, 48 V Inverter
- BGW-200 (200 A) - For up to 2000 W, 12 V inverter or 4000 W, 24 V Inverter, or 5000 W, 48 V inverter
- BGW-400 (400 A) - For up to 4000 W, 12 V inverter; or 8000 W, 24 V inverter, or 12000 W, 48 V inverter.

7.14 DEPTH OF DISCHARGE OF BATTERY AND BATTERY LIFE

The more deeply a battery is discharged on each cycle, the shorter the battery life. Using more batteries than the minimum required will result in longer life for the battery bank. A typical cycle life chart is given in the Table 7.6:

SECTION 7 | General Information - Battery Related

TABLE 7.6: TYPICAL CYCLE LIFE CHART			
Depth of Discharge % of Ah Capacity	Cycle Life of Group 27 /31	Cycle Life of Group 8D	Cycle Life of Group GC2
10	1000	1500	3800
50	320	480	1100
80	200	300	675
100	150	225	550
NOTE: It is recommended that the depth of discharge should be limited to 50%.			

7.15 INSTALLING BATTERIES - SERIES AND PARALLEL CONNECTION

Batteries are normally available in voltages of 2 V, 6 V and 12 V and with different Ah capacities. A number of individual batteries can be connected in series and in parallel to form a bank of batteries with the desired increased voltage and capacity.

7.15.1 Series Connection

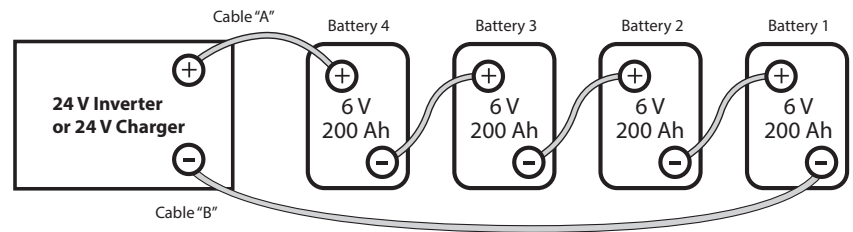


Fig 7.2 Series Connection

When two or more batteries are connected in series, their voltages add up but their Ah capacity remains the same. Fig. 7.2 shows 4 pieces of 6 V, 200 Ah batteries connected in series to form a battery bank of 24 V with a capacity of 200 Ah. The Positive terminal of battery 4 becomes the Positive terminal of the 24V bank. The Negative terminal of battery 4 is connected to the Positive terminal of battery 3. The Negative terminal of battery 3 is connected to the Positive terminal of battery 2. The Negative terminal of battery 2 is connected to the Positive terminal of battery 1. The Negative terminal of battery 1 becomes the Negative terminal of the 24 V battery bank.

SECTION 7 | General Information - Battery Related

7.15.2 Parallel Connection

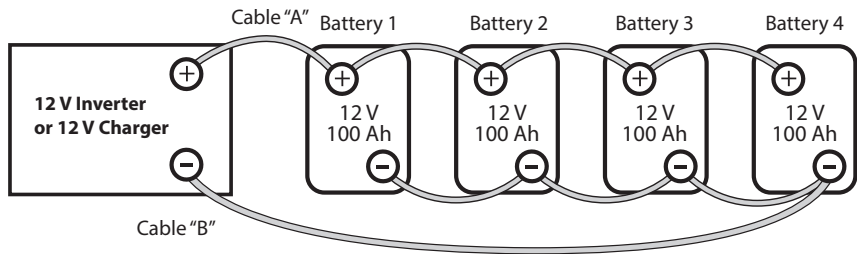


Fig 7.3 Parallel Connection

When two or more batteries are connected in parallel, their voltage remains the same but their Ah capacities add up. Fig. 7.3 shows 4 pieces of 12 V, 100 Ah batteries connected in parallel to form a battery bank of 12 V with a capacity of 400 Ah. The four positive terminals of batteries 1 to 4 are paralleled (connected together) and this common Positive connection becomes the positive terminal of the 12 V bank. Similarly, the four Negative terminals of batteries 1 to 4 are paralleled (connected together) and this common Negative connection becomes the Negative terminal of the 12 V battery bank.

7.15.3 Series – Parallel Connection

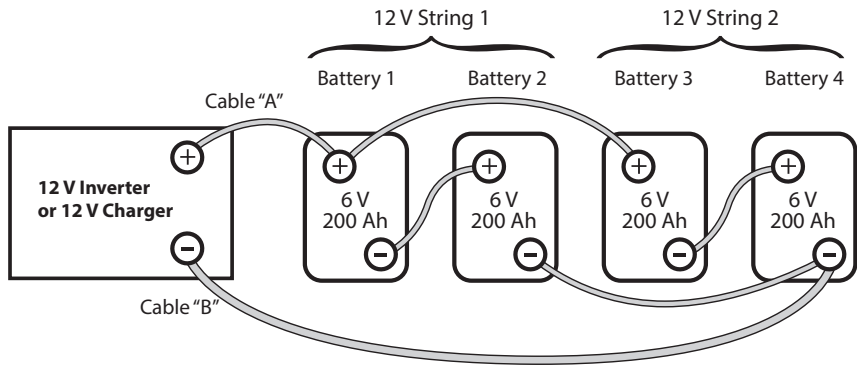


Fig. 7.4 Series-Parallel Connection

Figure 7.4 shows a series – parallel connection consisting of four 6 V, 200 AH batteries to form a 12 V, 400 Ah battery bank. Two 6 V, 200 Ah batteries, Batteries 1 and 2 are connected in series to form a 12 V, 200 Ah battery (String 1). Similarly, two 6 V, 200 Ah batteries, batteries 3 and 4 are connected in series to form a 12 V, 200 Ah battery (String 2). These two 12 V, 200 Ah Strings 1 and 2 are connected in parallel to form a 12 V, 400 Ah bank.

SECTION 7 | General Information - Battery Related

7.15.4 Wiring Order in Parallel Connection of Batteries



CAUTION!

When 2 or more batteries/battery strings are connected in parallel and are then connected to inverter/charger (See Figs 7.3 and 7.4), attention should be paid to the manner in which the inverter/charger is connected to the battery bank. Please ensure that if the Positive output cable of the inverter/charger (Cable "A") is connected to the Positive battery post of the first battery (Battery 1 in Fig 7.3) or to the Positive battery post of the first battery string (Battery 1 of String 1 in Fig. 7.4), then the Negative output cable of the inverter/charger (Cable "B") should be connected to the Negative battery post of the last battery (Battery 4 as in Fig. 7.3) or to the Negative Post of the last battery string (Battery 4 of Battery String 2 as in Fig. 7.4). This connection ensures the following:

- The resistances of the interconnecting cables will be balanced.
- All the individual batteries/battery strings will see the same series resistance.
- All the individual batteries will charge/discharge at the same charging/discharging current and thus, will be charged/discharged to the same state at the same time.
- None of the batteries will see an overcharge/overdischarge condition.

If the Positive output cable of the inverter/charger (Cable "A") is connected to the Positive battery post of the first battery (Battery 1 in Fig. 7.3) or to the Positive battery post of the first battery string (Battery 1 of String 1 in Fig. 7.4), and the Negative output cable of the inverter/charger (Cable "B") is connected to the Negative battery post of the first battery (Battery 1 as in Fig. 7.3) or to the Negative Post of the first battery string (Battery 1 of Battery String 1 as in Fig 7.4), the following abnormal conditions will result:

- The resistances of the connecting cables will not be balanced.
- The individual batteries will see different series resistances.
- All the individual batteries will be charged/discharged at different charging discharging current and thus, will reach fully charged/discharged state at different times.
- The battery with lower series resistance will take shorter time to charge/discharge as compared to the battery which sees higher series resistance and hence, will experience over charging/over discharging and its life will be reduced.



ATTENTION !

Quand il y a 2 batteries/fils de batterie ou plus qui sont liés en parallèle et branché à la fois, à un chargeur (voir Figs. 7.3 et 7.4), il faut faire attention à la manière dont le chargeur est branché à la banque de batterie. Veuillez assurer que le câble positif de sortie du chargeur de batterie (câble A) est lié à la borne positive de la première batterie (La batterie 1 dans la Fig. 7.3)

SECTION 7 | General Information - Battery Related

ou à la borne positive de batterie qui est liée au premier fil (le fil 1 et la batterie 1, Fig 7.4), et puis le câble négatif de sortie du

chargeur de batterie (câble B) est lié à la borne négative de la dernière batterie (la batterie 4 dans la Fig. 7.3) ou à la borne négative de batterie qui est liée au dernier fil (le fil 2 et la batterie 4 dans la Fig. 7.4). Cette connexion assure la suivante:

- Les résistances des câbles d'interconnexion seront équilibrées. Toutes les batteries/chaînes de batteries présenteront la même résistance en série.
- Toutes les batteries se chargeront et se déchargeront avec le même courant de charge/décharge et atteindront ainsi le même état de charge ou de décharge au même moment.
- Aucune des batteries ne sera soumise à une condition de surcharge ou de décharge excessive.

Si le câble positif de sortie du chargeur de batterie (câble A) est lié à la borne positive de la première batterie (la batterie 1 dans la Fig. 7.3) ou à la borne positive de batterie qui est liée au premier fil (le fil 1 et la Batterie 1, Fig 7.4), et puis le câble négatif de sortie du chargeur de batterie (câble B) est lié à la borne négative de la première batterie (la batterie 1 dans la Fig. 7.3) ou à la borne négative de batterie qui est liée au premier fil (le fil 1 de la batterie 1 dans la Fig. 7.4), les conditions :

- Les résistances des câbles de raccordement ne seront pas équilibrées.
- Les différentes batteries présenteront des résistances en série différentes.
- Toutes les batteries individuelles seront chargées/déchargées avec des courants de charge/décharge différents et atteindront donc leur état de pleine charge ou de décharge complète à des moments différents.
- La batterie présentant une résistance en série plus faible se chargera/se déchargera plus rapidement que la batterie présentant une résistance en série plus élevée et sera donc soumise à une surcharge ou à une décharge excessive, ce qui réduira sa durée de vie.

7.16 SIZING THE INVERTER BATTERY BANK

One of the most frequently asked questions is, "how long will the batteries last?" This question cannot be answered without knowing the size of the battery system and the load on the inverter. Usually this question is turned around to ask "How long do you want your load to run?", and then specific calculation can be done to determine the proper battery bank size. There are a few basic formulae and estimation rules that are used:

1. Active Power in Watts (W) = Voltage in Volts (V) x Current in Amperes (A) x Power Factor.
2. For an inverter running from a 12 V battery system, the approximate DC current required from the 12 V batteries is the AC power delivered by the inverter to the load in Watts (W) divided by 10 & for an inverter running from a 24 V battery

SECTION 7 | General Information - Battery Related

system, the approximate DC current required from the 24 V batteries is the AC power delivered by the inverter to the load in Watts (W) divided by 20. It will be loads in watts divided by 40 for a 48 V battery system.

3. Energy required from the battery = DC current to be delivered (A) x Time in Hours (H).

The first step is to estimate the total AC watts (W) of load(s) and for how long the load(s) will operate in hours (H). The AC watts are normally indicated in the electrical nameplate for each appliance or equipment. In case AC watts (W) are not indicated, Formula 1 given above may be used to calculate the AC watts. The next step is to estimate the DC current in Amperes (A) from the AC watts as per Formula 2 above. An example of this calculation for a 12 V inverter is given below:

Let us say that the total AC Watts delivered by the inverter = 1000 W.

Then, using Formula 2 above, the approximate DC current to be delivered by the 12 V batteries = $1000 \text{ W} \div 10 = 100$ Amperes, by 24 V batteries = $1000 \text{ W} \div 20 = 50$ A, or by 48 V batteries = 25 A.

Next, the energy required by the load in Ampere Hours (Ah) is determined.

For example, if the load is to operate for 3 hours then as per Formula 3 above, the energy to be delivered by the 12 V batteries = $100 \text{ Amperes} \times 3 \text{ Hours} = 300$ Ampere Hours (Ah), by the 24 V batteries = $50 \text{ A} \times 3 \text{ Hrs} = 150$ Ah, or by the 48 V batteries = $25 \text{ A} \times 3 \text{ Hrs} = 75$ Ah.

Now, the capacity of the batteries is determined based on the run time and the usable capacity. From Table 7.3 "Battery Capacity versus Rate of Discharge", the usable capacity at 3 Hour discharge rate (C/3) is 60%. Hence, the actual capacity of the 12 V batteries to deliver 300 Ah will be equal to: $300 \text{ Ah} \div 0.6 = 500$ Ah, and the actual capacity of the 24 V battery to deliver 150 Ah will be equal to $150 \text{ Ah} \div 0.6 = 250$ Ah, or 75 Ah/0.6 = 125 Ah.

And finally, the actual desired rated capacity of the batteries is determined based on the fact that normally only 80% of the capacity will be available with respect to the rated capacity due to non availability of ideal and optimum operating and charging conditions. So the final requirements will be equal to:

FOR 12 V BATTERY:

$500 \text{ Ah} \div 0.8 = 625$ Ah (note that the actual energy required by the load was 300 Ah).

FOR 24 V BATTERY:

$250 \text{ Ah} \div 0.8 = 312.5$ Ah (note that the actual energy required was 150 Ah).

FOR 48 V BATTERY:

$125 \text{ Ah} / 0.8 = 156.25$ Ah (note the actual energy required was 75 Ah).

It will be seen from the above that the final rated capacity of the batteries is almost 2 times the energy required by the load in Ah. Thus, as a rule of thumb, the Ah capacity of the batteries should be twice the energy required by the load in Ah.

SECTION 7 | General Information - Battery Related

7.17 CHARGING BATTERIES

Batteries can be charged by using good quality AC powered battery charger or from alternative energy sources like solar panels, wind or hydro systems. Make sure an appropriate Battery Charge Controller is used. It is recommended that batteries may be charged at 10% to 20% of their Ah capacity (Ah capacity based on 20 Hr Discharge Rate). Based on the application, batteries may be charged using 2-Stage/3-Stage/4-Stage Charging Profiles as follows:

- **Float Application Charging (2-Stage)**

Stage 1 (Bulk Stage at constant current) → Stage 2 (Absorption Stage at constant voltage. May also be called Float Stage in some applications).

- **Normal Charging (3-Stages)**

Stage 1 (Bulk Stage at constant current) → Stage 2 (Absorption Stage at constant voltage) → Stage 3 (Float Stage at constant voltage)

- **Equalization Charging (4-Stages)**

Stage 1 (Bulk Stage at constant current) → Stage 2 (Absorption Stage at constant voltage) → Stage 3 (Equalization Stage at constant voltage) → Stage 4 (Float Stage at constant voltage)



WARNING!

1. Before commencing installation, please read the safety instructions explained in the Section titled "Safety Instructions" on page 3.
2. It is recommended that the installation should be undertaken by a qualified, licensed/certified electrician.
3. Various recommendations made in this manual on installation will be superseded by the National/Local Electrical Codes related to the location of the unit and the specific application.



MISE EN GARDE !

1. Avant de faire une installation, veuillez lire les «Consignes de Sécurité» à la page 3.
2. On recommande que l'installation soit faite par un(e) électricien(ne) CERTIFIÉ(E).
3. Il y a plusieurs consignes trouvées dans ce guide qui ne sont pas toujours applicables si une norme nationale ou locale en prend place, concernant par exemple l'endroit d'installation ou à l'usage de l'appareil. Quelques exemples sont écrites ci-dessous.

SECTION 8 | Installation

8.1 LOCATION OF INSTALLATION

Please ensure that the following requirements are met:

Working Environment: Indoor use

Cool: Heat is the worst enemy of electronic equipment. Hence, please ensure that the unit is installed in a cool area that is also protected against heating effects of direct exposure to the sun or to the heat generated by other adjacent heat generating devices.

Well ventilated: The unit is cooled by convection and by forced air-cooling by temperature controlled fan. The fan sucks cool air from air intake openings on the bottom (6A, Fig 6.1) and expels hot air through the exhaust openings next to the fan (6B, Fig 6.1). To avoid shut down of the inverter due to over temperature, do not cover or block these intake/exhaust openings or install the unit in an area with limited airflow. Keep a minimum clearance of 10" around the unit to provide adequate ventilation. If installed in an enclosure, openings must be provided in the enclosure, directly opposite to the air intake and exhaust openings of the inverter.

Dry: There should be no risk of condensation, water or any other liquid that can enter or fall on the unit.

Clean: The area should be free of dust and fumes. Ensure that there are no insects or rodents. They may enter the unit and block the ventilation openings or short circuit electrical circuits inside the unit.

Protection against fire hazard: The unit is not ignition protected and should not be located under any circumstance in an area that contains highly flammable liquids like gasoline or propane as in an engine compartment with gasoline-fueled engines. Do not keep any flammable/combustible material (i.e., paper, cloth, plastic, etc.) near the unit that may be ignited by heat, sparks or flames.

Closeness to the battery bank: Locate the unit as close to the battery bank as possible to prevent excessive voltage drop in the battery cables and consequent power loss and reduced efficiency. However, the unit should not be installed in the same compartment as the batteries (flooded or wet cell) or mounted where it will be exposed to corrosive acid fumes and flammable Oxygen and Hydrogen gases produced when the batteries are charged.

The corrosive fumes will corrode and damage the unit and if the gases are not ventilated and allowed to collect, they could ignite and cause an explosion.

Accessibility: Do not block access to the front panel. Also, allow enough room to access the AC receptacles and DC wiring terminals and connections, as they will need to be checked and tightened periodically.

Preventing Radio Frequency Interference (RFI): The unit uses high power switching circuits that generate RFI. This RFI is limited to the required standards. Locate any

SECTION 8 | Installation

electronic equipment susceptible to radio frequency and electromagnetic interference as far away from the inverter as possible. Read Section 3 “Limiting Electromagnetic Interference (EMI)” for additional information.

8.2 MOUNTING ORIENTATION

The unit has air intake and exhaust openings for the cooling fan. It has to be mounted in such a manner so that small objects should not be able to fall easily into the unit from these openings and cause electrical/mechanical damage. Also, the mounting orientation should be such that if the internal components overheat and melt/dislodge due to a catastrophic failure, the melted/hot dislodged portions should not be able to fall out of the unit on to a combustible material and cause a fire hazard. The size of openings has been limited as per the safety requirements to prevent the above possibilities when the unit is mounted in the recommended orientations. In order to meet the regulatory safety requirements, the mounting has to satisfy the following requirements:

- Mount on a non-combustible material.
- The mounting surface should be able to support the weight of the unit
- Mount horizontally on a horizontal surface - above a horizontal surface (e.g. table top or a shelf).
- Mount horizontally on a vertical surface – The unit can be mounted on a vertical surface (like a wall) with the fan axis horizontal (fan opening facing left or right).



WARNING!

Mounting the unit vertically on a vertical surface is NOT allowed (fan opening facing up or down). As explained above, this is to prevent falling of objects into the unit through the fan opening when the fan opening faces up. If fan opening faces down, hot damaged component may fall out.



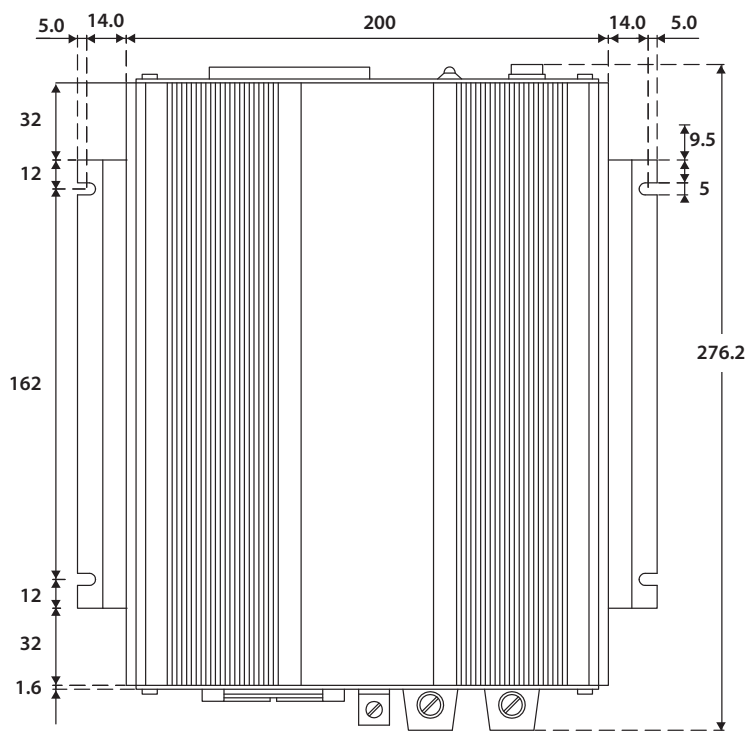
MISE EN GARDE !

Monter l'unité verticalement sur une surface verticale EST INTERDIT (c.a.d. que les ouvertures sont mise sur l'axe vertical). Comme c'est expliqué au-dessus, c'est pour empêcher une chute d'objet dans les ouvertures de ventilateurs (lorsqu'elles sont au-dessus) ou que des composants endommagés tombent par terre (lorsqu'elles sont en-bas).

SECTION 8 | Installation

8.3 OVERALL DIMENSIONS

Overall dimensions and location of mounting slots are shown in Fig. 8.1 below:



NOTE: All dimensions are in mm

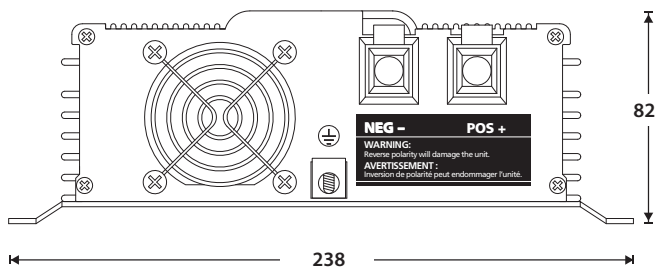


Fig. 8.1 PST-600-12/24/48 Overall Dimensions & Mounting Slots

SECTION 8 | Installation

8.4 DC SIDE CONNECTIONS

The DC input terminals for battery connection (8 & 9 in Fig. 6.1) have a cylindrical hole with set screw hole size 7/16", set screw 5/16" x 24 TPI, 1/2" long, slotted head.



CAUTION!

DO NOT insert the stranded bare end of the wire directly into the tubular hole as the set screw will not pinch all the strands, resulting in a partial/loose contact.



ATTENTION !

NE PAS insérer l'extrémité nue du fil directement dans le trou tubulaire, car la vis de réglage ne pincera pas tous les brins, ce qui provoquerait un contact partiel/lâche.

The PST-600 includes pin-type terminal lugs because its input terminals are screw-based and require a compact, solid conductor interface to ensure reliable electrical contact. Larger inverters use stud terminals with ring lugs and do not require this type of termination:

- PST-600-12 : For up to AWG 4 (Part No. PTNB25-15)
- PST-600-24 : For up to AWG 10 (Part No. PTNB16-13)
- PST-600-48 : For up to AWG 10 (Part No. PTNB16-13)

8.4.1 Preventing DC Input Over Voltage

It is to be ensured that the DC input voltage of this unit does not exceed 16.5 VDC for PST-600-12, 33 VDC for PST-600-24, or 60 VDC for PST-600-48 to prevent permanent damage to the unit. Please observe the following precautions:

- Ensure that the maximum charging voltage of the external battery charger/ alternator/solar charge controller does not exceed 16.5 VDC for PST-600-12, 33 V for PST-600-24, or 64 VDC for PST-600-48
- When using Diversion Charge Control Mode in a Charge Controller, the solar/wind/ hydro source is directly connected to the battery bank. In this case, the Controller will divert excess current to an external load. As the battery charges, the diversion duty cycle will increase. When the battery is fully charged, all the source energy will flow into the diversion load if there are no other loads. The Charge Controller will disconnect the diversion load if the current rating of the Controller is exceeded. Disconnection of the diversion load may damage the battery as well as the inverter or other DC loads connected to the battery due to high voltages generated during conditions of high winds (for wind generators), high water flow rates (for hydro generators). It is, therefore, to be ensured that the diversion load is sized correctly to prevent the above over voltage conditions.
- Do not use solar panel/array to directly charge the battery bank connected to the inverter. Use appropriate Charge Controller between the solar panel/array and the battery bank. Using solar panel/array to directly charge the battery will lead to over voltage shutdown of the inverter and possible damage due to battery voltage rising close to the level of the open circuit voltage of the solar panel(s) when the battery

SECTION 8 | Installation

is fully charged and is in Float Stage (under this condition, the battery will be drawing very low trickle charge current & voltage of the unregulated solar panel(s) will rise close to its Open Circuit Voltage).

- Do not connect this unit to a battery system with a voltage higher than the rated nominal battery input voltage of the unit.

8.4.2 Preventing Reverse Polarity on the Input Side



CAUTION!

Damage caused by reverse polarity is not covered by warranty! When making battery connections on the input side, make sure that the polarity of battery connections is correct (Connect the Positive of the battery to the Positive terminal of the unit and the Negative of the battery to the Negative terminal of the unit). If the input is connected in reverse polarity, DC fuse(s) inside the inverter will blow and may also cause permanent damage to the inverter.



ATTENTION !

Des dégâts causés par un inversement des polarités ne sont pas couverts par la garantie! Quand vous faites des connexions à la batterie du côté d'entrée, veuillez assurer que les polarités sont mises du bon côté (liez le positif de la batterie à la borne positive de l'appareil et le négatif de la batterie à la borne négative de l'appareil). Si les polarités de l'entrée sont mises à l'envers, le(s) fusible(s) CC dans l'onduleur va/vont s'exploser et pourrait causer des dégâts permanents à l'onduleur.

8.4.3 Connection from the Batteries to the DC Input Side of the Unit – Cable and External Fuse Sizes



WARNING!

The input section of the inverter has large capacitors connected across the input terminals. As soon as the DC input connection loop (Battery (+) terminal ► External fuse ► Positive input terminal of the inverter ► Negative input terminal of the inverter ► Battery (-) terminal) is completed, these capacitors will start charging and the unit will momentarily draw very heavy current that will produce sparking on the last contact in the input loop even when the ON/OFF switch on the inverter is in the OFF position. Ensure that the external fuse is inserted only after all the connections in the loop have been completed so that the sparking is limited to the fuse area.

SECTION 8 | Installation



MISE EN GARDE !

La section d'entrée de l'onduleur a des condensateurs de grande valeur qui sont connectés aux bornes d'entrée. Tant que la boucle de connexion d'entrée CC (la borne (+) de la batterie ► le fusible externe ► la borne d'entrée positive de l'onduleur ► la borne d'entrée négative de l'onduleur ► la borne (-) de la batterie) soit complet, les condensateurs commenceront à recharger. L'appareil prendra un courant fort brièvement pour s'alimenter qui va produire une étincelle sur le dernier contact du boucle d'entrée même si l'interrupteur ON/OFF du l'onduleur est dans la position OFF Assurez que le fusible externe est insérer seulement après que toutes les connexions sont faites dans le boucle pour que des étincelles se produisent seulement à l'endroit du fusible.

The flow of electric current in a conductor is opposed by the resistance of the conductor. The resistance of the conductor is directly proportional to the length of the conductor and inversely proportional to its cross-section (thickness). The resistance in the conductor produces undesirable effects of voltage drop and heating. Thus, thicker and shorter conductors are desirable.

The size (thickness/cross-section) of the conductors is designated by AWG (American Wire Gauge). Please note that a smaller AWG denotes a thicker size of the conductor up to AWG 1. Wires thicker than AWG 1 are designated AWG 1/0, AWG 2/0, AWG 3/0 and so on. In this case, increasing AWG denotes thicker wire. Conductors thicker than AWG 4/0 are sized in kcmil. Table 8.1 gives resistance of cable in Ohm (Ω) per ft at 25 °C / 77 °F for battery cable sizing.

TABLE 8.1: BATTERY CABLE RESISTANCE PER FOOT	
WIRE SIZE, AWG	RESISTANCE IN OHM (Ω) PER FOOT AT 25 °C / 77 °F
AWG 2	0.000159 Ω per Foot
AWG 1/0	0.000096 Ω per Foot
AWG 2/0	0.000077 Ω per Foot
AWG 4/0	0.000050 Ω per Foot

Conductors are protected with insulating materials rated for specific temperatures (e.g., 105 °C / 221 °F). As current flows through a conductor, heat is generated, and each conductor size is therefore limited to a maximum permissible current, referred to as its "ampacity," based on insulation rating and installation conditions. Conductor ampacity shall comply with applicable standards, including the latest editions of the National Electrical Code (NEC) and UL458, which generally require conductors to be rated for not less than 125% of the continuous DC input current, which depends on the set up of the inverter and loads.

SECTION 8 | Installation

In DC input circuits for inverters, very high currents may be present, particularly at lower system voltages. While ampacity ensures that conductors can safely carry current without overheating, it does not by itself ensure proper system performance. In practice, conductor sizing for inverter DC input wiring is typically governed by voltage drop rather than ampacity, especially in low-voltage, high-power systems. Resistance in the conductors causes voltage drop, which reduces the voltage available at the inverter terminals, leading to reduced efficiency, increased losses, and possible improper operation or shutdown. Accordingly, conductor sizing should be primarily based on limiting voltage drop to an acceptable level (typically 2–3% for inverter DC circuits), while ensuring that the selected conductor also meets applicable ampacity requirements per code.

Thinner wires and loose connections will result in excessive voltage drop and additional heating, leading to poor inverter performance, reduced efficiency, and potential risk of insulation damage or fire. Normally, the thickness of the wire should be such that the voltage drop due to the current & the resistance of the length of the wire should be less than 2 - 5%. Use oil resistant, multi-stranded copper wire wires rated at 105 °C / 221 °F minimum. Do not use aluminum wire as it has higher resistance per unit length. Wires can be bought at a marine/welding supply store.

Effects of low voltage on common electrical loads are given below:

- **Lighting circuits - Incandescent and Quartz Halogen:** A 5% voltage drop causes an approximate 10% loss in light output. This is because the bulb not only receives less power, but the cooler filament drops from white-hot towards red-hot, emitting much less visible light.
- **Lighting circuits - Fluorescent:** Voltage drop causes a nearly proportional drop in light output.
- **AC induction motors:** These are commonly found in power tools, appliances, well pumps etc. They exhibit very high surge demands when starting. Significant voltage drop in these circuits may cause failure to start and possible motor damage.
- **PV battery charging circuits:** These are critical because voltage drop can cause a disproportionate loss of charge current to charge a battery. A voltage drop greater than 5% can reduce charge current to the battery by a much greater percentage.

To determine the cable size for each model to be used, electrician should take into consideration the kind of cable, cable length, voltage drop and type of connection.

Circular Mils (CM) or required conductor size defines the size of the cable. The formula below is generally adopted for CM calculation and the calculated value (CM) will be used to look up the closest cable size without going over (Table 8.2):

SECTION 8 | Installation

$$CM = \frac{2 \times K \times I_{MAX} \times L}{V_D}$$

Where:

- 1. K = 12.9 (copper conductors with insulated rating of 105 °C / 221 °F and ambient temperature 30 °C / 86 °F.
- 2. Calculate the continuous DC input current (at capacity) for the inverter using:
$$I_{MAX} = \frac{\text{Inverter Maximum Power}}{(\text{DC system voltage} \times \text{Efficiency})}$$
 - I_{MAX} (12 V) = 600 / (12 x 0.85) = 58.82 A
 - I_{MAX} (24 V) = 600 / (24 x 0.88) = 28.41 A
 - I_{MAX} (48 V) = 600 / (48 x 0.90) = 13.89 A
- 3. Calculate the allowable voltage drop using:
 $V_D = \text{Battery voltage} \times \text{Allowable drop \%}$

Example: 12 V system with 2% drop is equivalent to 0.24 V

 - V_D for 2% of 12, 24, 48 V are 0.24, 0.48, 0.96 V
 - V_D for 3% of 12, 24, 48 V are 0.36, 0.72, 1.44 V
- 4. L = one-way length of cable, assuming use of common cable length:
 - 3 ft (0.9 m), 6 ft (1.8 m), and 10 ft (3 m)
- 5. The following table 8.2 is the reference table for looking up for the closest cable size based on the calculated CM value:

TABLE 8.2: REFERENCE AWG - CM VALUES	
AWG	CM
10	10,380
8	16,510
6	26,240
4	41,740
2	66,360
1	83,690
1/0	105,600
2/0	133,100
4/0	211,600

Based on the above calculation and assumption, below table summarizes the minimum cable size subject to a 2% or 3% voltage drop; total conductor length using twice the one-way distance that is based on copper conductors with insulated rating of 105 °C / 105 °F; and ambient temperature of 30 °C / 86 °F, is compared to minimum size selected based on ampacity.

SECTION 8 | Installation

TABLE 8.3: MINIMUM CABLE & FUSE SIZE				
Model No.	Fuse Size	Length	2% Voltage Drop (Conservative)	3% Voltage Drop (Acceptable)
PST-600-12	70 A	3 ft (0.9 m)	AWG 4	AWG 8
		6 ft (1.8 m)	AWG 4	AWG 6
		10 ft (3.0 m)	AWG 2	AWG 4
PST-600-24	35 A	3 ft (0.9 m)	AWG 10	AWG 10
		6 ft (1.8 m)	AWG 8	AWG 10
		10 ft (3.0 m)	AWG 6	AWG 8
PST-600-48	20 A	3 ft (0.9 m)	AWG 12	AWG 14
		6 ft (1.8 m)	AWG 12	AWG 14
		10 ft (3.0 m)	AWG 10	AWG 12

Due to the high current levels and associated voltage drop constraints, the resulting conductor sizes—particularly for low-voltage, high-power systems—may be large and potentially impractical for certain installations. Final cable sizing and routing shall be determined by a qualified electrician based on actual installation conditions, applicable codes, and practical considerations

Samlex provides standardized DC installation kits as universal solutions to support installations. These kits are designed to meet installation requirements of a wide power range from 600 to 3000 W for all inverter models; installers may select and apply these kits based on their specific application requirements. Further details on available kits and configurations can be found on the Samlex website: samlexamerica.com.

8.4.4 Fuse Protection In Battery Circuits

A battery is an unlimited source of current. Under short circuit conditions, a battery can supply thousands of Amperes of current. If there is a short circuit along the length of the cables that connects the battery to the inverter, thousands of Amperes of current can flow from the battery to the point of shorting and that section of the wire will become red-hot, the insulation will melt and the cable will ultimately break. This interruption of very high current will generate a hazardous, high temperature, high-energy arc with accompanying high-pressure wave that may cause fire, damage nearby objects and cause injury. To prevent occurrence of hazardous conditions under short circuit conditions, an appropriate fuse should be used in the battery circuit that will limit the current, blow in a very short time and quench the arc in a safe manner. For this purpose, UL Class T fuse or equivalent with Ampere Interrupting Capacity (AIC) of at least 10,000 A should be used (As per UL Standard 248-15). This special purpose current limiting, very fast acting fuse will blow in less than 8 ms under short circuit conditions. Appropriate capacity of the above Class T fuse should be installed within 7" / 178 mm of the battery Plus (+) Terminal. The fuse will require a corresponding fuse holder.

SECTION 8 | Installation

Marine Rated Battery Fuses (MRBF) may also be used. These fuses comply with ISO-8820-6 for road vehicles.



WARNING!

Use of an appropriately sized external fuse as described above is mandatory to provide safety against fire hazard due to accidental short circuit in the battery wires. Please note that the DC side fuse(s) inside the unit are designed to provide protection to the internal components of the inverter. These fuses will NOT blow if there is an external short circuit along the length of wires connecting the battery and the inverter.



MISE EN GARDE !

Il est obligatoire d'utiliser un fusible de la bonne taille (comme décrits au-dessus), afin de réduire la risque d'incendie à cause d'un court-circuit accidentale des fils de batterie. Veuillez noter que des fusibles de côté CC dans l'unité sont conçus pour protéger les composants internes de l'onduleur. Ces fusibles vont pas s'exploser s'il y a un court-circuit sur la longueur des câbles connectant la batterie à l'onduleur.

8.4.5 Reducing RF Interference

Please comply with recommendations given in Section 3.2.

8.5 AC SIDE CONNECTIONS



WARNING! Preventing Paralleling of the AC Output

1. The AC output of the inverter cannot be synchronized with another AC source and hence, it is not suitable for paralleling. The AC output of the inverter should never be connected directly to an electrical breaker panel/load center which is also fed from the utility power/generator. Such a connection will result in parallel operation and AC power from the utility/generator will be fed back into the inverter which will instantly damage the output section of the inverter and may also pose a fire and safety hazard. If an electrical Breaker Panel/ Load Center is being fed from the utility power/generator and the inverter is required to feed this panel as backup power source, the AC power from the utility power/generator and the inverter should first be fed to a Manual Selector Switch/Automatic Transfer Switch and the output of the Manual Selector Switch/Automatic Transfer Switch should be connected to the Electrical Breaker Panel/Load Center. Samlex America, Inc. Automatic Transfer Switch, Model No. STS-30 is recommended for this application.
2. To prevent possibility of paralleling and severe damage to the inverter, never use a simple jumper cable with a male plug on both ends to connect the AC output of the inverter to a handy wall receptacle in the home/RV.

SECTION 8 | Installation



MISE EN GARDE! Empêcher la Sortie CA de Se Mettre en Parallèle

1. La sortie CA de l'appareil ne peut pas être synchronisée avec une autre source CA et ainsi, ce n'est pas approprié de la mettre en parallèle. La sortie CA de l'appareil devrait jamais être directement branchée à un tableau électrique qui est aussi alimenté par la puissance d'un service public/générateur. Une connexion pareille pourrait résulter dans un fonctionnement en parallèle de ces sources de puissance diverses et, la puissance CA produite par le service public/générateur serait alimentée à l'appareil causant des dégâts à la section de sortie, engendrant une risque d'incendie ou de faire mal. Si tableau électrique est alimenté par l'appareil et une puissance provenant des autres sources CA est requise, la puissance CA venant de toutes les sources comme le service public/générateur/l'onduleur devrait être alimentée en premier, à un sélecteur et, la sortie du sélecteur devrait être liée au tableau électrique.
2. Pour empêcher la possibilité que l'onduleur se met en parallèle ou s'endommage sévèrement, n'utilisez pas un câble de raccordement avec une fiche de chaque côté pour brancher la sortie CA de l'onduleur à un réceptacle mural commode dans la maison/VR.

8.5.1 Bonding of AC Output Neutral to Chassis Ground

The Neutral slots of the NEMA5-20R GFCI duplex receptacles (5, Fig 6.1) are internally bonded to the metal chassis of the inverter.

8.5.2 AC Output Connection Through Self Monitoring Ground Fault Circuit Interrupter (GFCI)

An unintentional electric path between a source of current and a grounded surface is referred to as a "Ground Fault". Ground faults occur when current is leaking somewhere. In effect, electricity is escaping to the ground. How it leaks is very important. If your body provides a path to the ground for this leakage (dry human body has a low resistance of only around 1 K Ohm), you could be injured, burned, severely shocked or electrocuted. A Ground Fault Circuit Interrupter (GFCI) protects people from electric shock by detecting leakage and cutting off the AC source. The leakage detection circuit compares the current sent to the load and returned back from the load. If the returned current is less by 6 mA due to leakage, Class "A" GFCI will trip. The Class "A" GFCI will also trip if it sees neutral to ground bond on the load side of the GFCI.

The AC output of this inverter is available through a NEMA5-20R Self Monitoring GFCI Duplex Receptacle (5, Fig 6.1). The Neutral slot of this receptacle (longer rectangular slot) is internally bonded to the metal chassis of the inverter.

8.5.2.1 Operation of Self Monitoring GFCI: The GFCI used in this unit is Class "A", "Self Monitoring Type" as per UL Standard UL-943. The self monitoring function checks proper operation of the ground fault protection circuitry every 1 to 10 min. If any defect is detected the load side is permanently disconnected with status LED (5C in Fig 6.1) turning Red. The GFCI will be required to be replaced. Details of operation are given below:

SECTION 8 | Installation

- As soon as the inverter is switched on and VAC is made available at the internal line side of the GFCI, status LED (5C in Fig 6.1) will turn Green, then Red & then steady Green. AC Power will be available at the Load side outlets.
- As soon as the Inverter is switched OFF and 120 VAC is removed from the internal Line Side of the GFCI, the GFCI will be de-energized and there will be no AC output. Status LED (5C in Fig 6.1) will switch off.
- The Self Monitoring Function inside the GFCI will monitor proper operation of ground fault protection circuitry every 1 to 10 minutes. If defect in the ground fault protection circuit is detected, the LED will turn Red. This indicates permanent fault and the GFCI will have to be replaced.

8.5.2.2 Monthly Testing of Self Monitoring GFCI: Test the operation of the GFCI monthly as follows:

- Switch ON the inverter. As explained at Section 8.5.2.1, status LED (5C in Fig 6.1) will be Green indicating energization of the GFCI.
- Plug a test lamp into the outlet and switch ON the test lamp.
- Press the “Test Button” (5B in Fig 6.1). The “Reset Button” (5A in Fig 6.1) will pop out. The GFCI will be forced to trip and cut off AC power to the load side outlets. Status LED (5C in Fig 6.1) will switch OFF. The test lamp will also switch OFF.
- Press the “Reset Button” (5 A in Fig 6.1). The GFCI will reset and AC power to the load side outlets will be restored. Status LED (5C in Fig 6.1) will turn Green. The test lamp will also switch ON.
- If the above Test/Reset operation cannot be carried out, replace the GFCI.

8.5.2.3 GFCI Tripping and Reset: If there is a leakage of 5 to 6mA due to ground fault on the load side or, there is a neutral to ground bond on the load side, the GFCI will trip and the “Reset Button” (5A in Figs 6.1) will pop out. AC power to the load side outlets will be cut off. Status LED (5C in Figs 6.1) will switch OFF. Remove the ground fault in the load circuit. Press the “Reset Button” (5 A in Fig 6.1). The GFCI will reset and AC power to the load side outlets will be restored. Status LED (5C in Figs 6.1) will turn Green.



INFO

For the Reset Button (5A, Fig 6.1) to operate, the inverter has to be in ON condition so that AC power is available to the internal line side of the GFCI.



CAUTION!

1. Do not feed the output from the GFCI receptacle to a Panel Board/Load Center where the Neutral is bonded to the earth ground. This will trip the GFCI.
2. If an extension cord is used, please ensure that the cord is 2-Pole Grounding Type (3 pin).

SECTION 8 | Installation



ATTENTION !

1. N'alimentent pas la sortie de la prise GFCI à un panel de sélection/Charger Centre où la position neutre est lié à la terre. Ce qui déclenche le disjoncteur.
2. Si une rallonge est utilisée, veuillez vous assurer que le cordon est mise à la terre à 2 pôles (3 broches).

8.6 Providing Backup Power Using Transfer Switch

For this application, use a Transfer Switch that has Double Pole, Double Throw Contacts like in Samlex America, Inc. Transfer Switch Model No. STS-30. This type of Transfer Switch will be able to switch both the Hot and the Neutral and will prevent tripping of the GFCI due to neutral to ground bond in the Utility power (See Section 8.5.2.3):

- Feed utility power and output power from the inverter to the two inputs of the Transfer Relay.
- Feed the output of the Transfer Switch to a Sub-Panel to feed AC loads requiring backup power.
- Do not bond (connect) the Neutral and the Ground in the Sub-Panel.
- When Utility power is available, the 2 poles of the Transfer Switch will connect the Hot and Neutral of the Utility power to the Hot and Neutral in the Sub-Panel. The Neutral of the Sub-Panel will be bonded to the earth ground through the Main Utility Supply Panel. As the Neutral of the inverter will be isolated from the Neutral of the utility power, the Neutral of the GFCI output will not be bonded to the earth ground and the GFCI will not trip.
- When the Utility power fails or is interrupted, the Hot and the Neutral of the GFCI will be connected to the Hot and Neutral of the Sub-Panel. As the Neutral is not bonded to earth ground in the Sub-Panel, the GFCI in the inverter will not trip. Ground fault protection for the loads connected through the Sub-Panel will be provided by the GFCI on the inverter.

8.7 GROUNDING TO EARTH OR TO OTHER DESIGNATED GROUND

For safety, ground the metal chassis of the inverter to the earth ground or to the other designated ground (For example, in a mobile RV, the metal frame of the RV is normally designated as the Negative DC Ground). An equipment grounding Lug (7, Fig 6.1) has been provided for grounding the metal chassis of the inverter to the appropriate ground.

When using the inverter in a building, connect a 10 mm² or AWG 8 insulated stranded copper wire from the above equipment grounding lug to the earth ground connection (a connection that connects to the Ground Rod or to the water pipe or to another connection that is solidly bonded to the earth ground). The connections must be tight against bare metal. Use star washers to penetrate paint and corrosion.

SECTION 8 | Installation

When using the inverter in a mobile RV, connect a 10 mm² or AWG 8 insulated stranded copper wire from the above equipment grounding lug to the appropriate ground bus of the RV (usually the vehicle chassis or a dedicated DC Ground Bus). The connections must be tight against bare metal. Use star washers to penetrate paint and corrosion.

8.8 OPTIONAL WIRED REMOTE CONTROL MODEL RC-15A

An optional Wired Remote Control Model No. RC-15A (with 16.5 ft. / 5 metre cable), is available for switching ON and switching OFF. The remote has LED indications similar to the indications on the front panel (2,3,4 in Fig. 6.1). Read the RC-15A user manual in the Samlex America Inc. website (samlexamerica.com) for more details.

NOTE: For the Remote Control RC-15A to operate, the inverter HAS TO BE POWERED ON FIRST using one of the following 2 options:

- **Using 3-Position Rocker Switch (1, Fig 6.1) on the front panel of the inverter:** Depress the top edge of the Rocker marked (—) to power on the inverter (Position marked "ON")
- **Using 1-Wire/2-Wire External On/Off Control (Section 8.9):**
 - a) Depress the bottom edge of the Rocker marked (=) of the 3-Position Rocker Switch (1, Fig 6.1) to select "1-Wire/2-Wire External On/Off Control" (Position marked "EXT")
 - b) Power on the inverter using one of the 3 On/Off Control Options shown in Fig 8.2(a) to 8.2(c)

8.9 ON/OFF CONTROL FROM REMOTE LOCATION USING 2-WIRE OR 1-WIRE EXTERNAL ON/OFF CONTROL



CAUTION!

For operation of this function, the 3-Position Rocker Switch on the front panel marked "ON/OFF/EXT. Switch" (1, Fig 6.1) should be **FIRST** pushed at the bottom end (marked "=") to rock it to the bottom "EXT. Switch" position.



ATTENTION !

Pour l'exploitation de cette fonction, l'interrupteur à bascule à 3 positions sur le panneau avant marquée "ON/OFF/EXT. contacteur" (1 Fig 6.1) doit d'abord être poussé à l'extrémité inférieure (marquée "=") à la roche au fond EXT. Position de l'interrupteur".

8.9.1 ON/OFF Control Options

The unit can be switched ON/OFF from a remote location using external, wired ON/OFF control options as shown in Fig 8.2(a), (b) and (c).

SECTION 8 | Installation

• 2-Wire ON/OFF Control from Remote Location Using Switch/Relay Contact, Fig 8.2(a):

In this arrangement, external voltage source is NOT required. The inverter will switch ON when potential free relay contact/switch is closed and terminals "S" and "-" of the Terminal Block (4A, Fig 6.1) are shorted. The inverter will switch OFF when the relay contact/switch is opened and short is removed across terminals "S" and "-" of the Terminal Block (4A, Fig 6.1).

• 2-Wire ON/OFF Control Using Switched DC Voltage (10-60 VDC), Fig 8.2(b):



CAUTION!

1. Please ensure correct polarity of wiring connection. Positive (+) of the external DC source should be connected to the Positive terminal marked "+" on the 3-Way Terminal Block (4A, Fig 6.1) and the Negative Terminal (-) of the external DC source should be connected to the Negative Terminal marked "-" on the 3-Way Terminal Block (4A, Fig 6.1). In case the polarity is reversed, the ON/OFF control will **NOT** operate. **The input to these terminals is protected against reverse polarity.**
2. Use 1 A fuse as shown as close to the DC source as possible.



ATTENTION !

1. Veuillez vous assurer que la polarité de la liaison de câblage. La borne positive (+) de la source de courant continu externe doit être connecté à la borne positive marquée "+" ; sur le bornier à 3 contacts (4A, figure 6.1) et la borne négative (-) de la source de courant continu externe doit être connecté à la borne négative marquée "-" ; sur le bornier à 3 contacts (4A, Fig. 6.1). Au cas où la polarité est inversée, le contrôle ON/OFF ne fonctionne pas. **L'entrée à ces bornes est protégé contre les inversions de polarité.**
2. Utilisez un fusible 1A comme indiqué aussi près que possible de la source CC



INFO

The 10-60 VDC external control signal on terminals marked "+" and "-" on the 3-Way Terminal Block (4A, Fig 6.1) feeds to an internal Opto-Isolator. Hence, the Negative Ground of the external 10-60 VDC source will be isolated from the Negative Ground of the Battery input to the inverter.



INFO

Le signal de commande externe 10-60 VCC sur les bornes marquées "+" et "-" sur le bornier à 3 voies (4A, Fig 6.1) alimente un opto-isolateur interne. Par conséquent, la masse négative de la source externe 10-60 VCC sera isolée de la masse négative de l'entrée de la batterie dans le variateur.

SECTION 8 | Installation

The inverter will switch ON when the external relay contact/switch is closed [External DC voltage (10-60 VDC) is fed to terminals marked "+" and "-" on the 3-Way Terminal Block (4A, Fig 6.1)]. The inverter will switch OFF when the external relay contact/switch is opened [External DC voltage (10-60 VDC) is removed from terminals marked "+" and "-" on the 3-Way Terminal Block (4A, Fig 6.1)].

- **1-Wire ON/OFF Control Using Switched DC Voltage from the Battery Supplying the Inverter, Fig 8.2(c) :**



CAUTION!

1. Please ensure correct polarity of wiring connection. Positive (+) of the external DC source should be connected to the Positive terminal marked "+" on the 3-Way Terminal Block (4A, Fig 6.1) and the Negative Terminal (-) of the external DC source should be connected to the Negative Terminal marked "-" on the 3-Way Terminal Block (4A, Fig 6.1). In case the polarity is reversed, the ON/OFF control will **NOT** operate. **The input to these terminals is protected against reverse polarity.**
2. Use 1A fuse as shown as close to the DC source as possible.



ATTENTION !

1. Veuillez vous assurer que la polarité de la liaison de câblage. La borne positive (+) de la source de courant continu externe doit être connecté à la borne positive marquée "+" ; sur le bornier à 3 contacts (4A, figure 6.1) et la borne négative (-) de la source de courant continu externe doit être connecté à la borne négative marquée "-" ; sur le bornier à 3 contacts (4A, Fig. 6.1). Au cas où la polarité est inversée, le contrôle ON/OFF ne fonctionne pas. **L'entrée à ces bornes est protégée contre les inversions de polarité.**
2. Utilisez un fusible 1A comme indiqué aussi près que possible de la source CC.

The inverter will switch ON when the external relay contact/switch is closed [Positive (+) voltage from the 12 V, 24 V, or 48 V battery supplying the inverter is fed to terminal marked "+" of the Terminal Block (4A, Fig 6.1)]. The inverter will switch OFF when the external relay contact/switch is opened [Positive "+" voltage from the 12 V, 24 V, or 48 V battery supplying the inverter DC voltage is removed from the terminal marked "+" on the 3-Way Terminal Block (4A, Fig 6.1)].

In a 12 V vehicle/RV, the +12 V control voltage may be fed directly from the Ignition Switch. This will switch ON the inverter when the Ignition is ON and switch OFF the inverter when the Ignition is switched OFF.

SECTION 8 | Installation

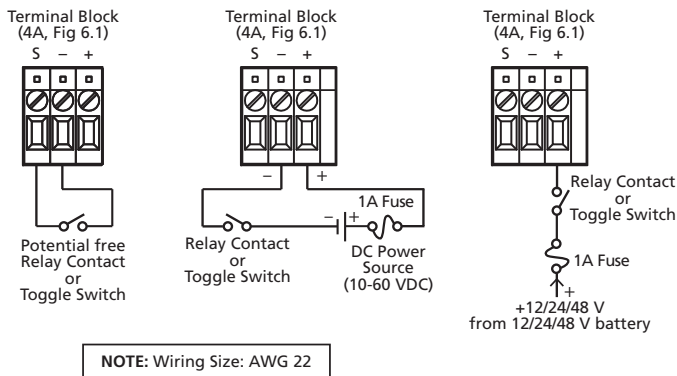


Fig 8.2(a) – 2-Wire ON/OFF control using switch/relay contact

Fig 8.2(b) – 2-Wire ON/OFF control using switched DC voltage

Fig 8.2(c) – 1-Wire ON/OFF control using switched DC voltage from battery supplying the inverter

Fig. 8.2: ON/OFF Control from Remote Location using External 2-Wire or 1-Wire Control

SECTION 9 | Operation

9.1 SWITCHING THE INVERTER ON/OFF

Before switching on the inverter, check that all the AC loads have been switched off.

3-Position Rocker Switch marked ON/OFF/EXT (1, Fig 6.1) is used to switch ON/switch OFF the unit locally and also to enable switching on/off by external switching control. Switching options are as follows:

- ON – Push top end to switch ON locally
- OFF – Centered to switch OFF locally
- EXT Switch – Push bottom end to enable switching ON and OFF by external 1-wire/2-wire switching control (Refer to Section 8.9)

This switch operates a low power control circuitry, which in turn controls all the high power circuitry.

Optional Remote Control Model RC-15A (Section 8.8) and 1-wire/2-wire remote ON/OFF control (explained at Section 8.9) may also be used to switch ON and switch OFF the inverter.



CAUTION!

Please note that the ON/OFF Switch is not switching the high power battery input circuit. Parts of the DC side circuit will still be alive even when the switch is in the OFF position. Hence, disconnect the DC and AC sides before working on any circuits connected to the inverter.



ATTENTION !

Veuillez noter que l'interrupteur ON/OFF ne gère pas le circuit d'entrée de batterie à haute puissance. Certaines parties du circuit de côté CC seraient encore actives même si l'onduleur a été fermé. Alors, il faut déconnecter tous les côtés CC et CA avant de travailler sur n'importe quel circuit connecté à l'onduleur.

When the inverter is switched ON, the GREEN "POWER ON" LED (2, Fig. 6.1) will be lighted. This LED indicates that the input section of the inverter is operating normally. Under normal operating conditions, AC output voltage will now be available at the GFCI Duplex Receptacle (5, Fig 6.1). The Status LED on the GFCI (5C in Fig 6.1) will be lighted Green.

Switch on the AC load(s). The GREEN "POWER ON" LED (2, Fig 6.1) and the Green Status LED on the GFCI (5C in Fig 6.1) should remain lighted for normal operation of the load.

9.2 POWERING ON THE LOADS

After the inverter is switched on, it takes a finite time to become ready to deliver full power. Hence, always switch on the load(s) after a few seconds of switching on the inverter. Avoid switching on the inverter with the load already switched on. This may prematurely trigger the overload protection.

SECTION 9 | Operation

When a load is switched on, it may require initial higher power surge to start. Hence, if multiple loads are being powered, they should be switched on one by one so that the inverter is not overloaded by the higher starting surge if all the loads are switched on at once.

9.3 TEMPERATURE CONTROLLED COOLING FAN

The cooling fan is thermostatically controlled. The fan sucks air from the ventilation openings at the bottom of the unit (6A, Fig 6.1) and discharges through opening at the back of the unit (6B, Fig 6.1). Temperature of a critical hot spot inside the inverter is monitored to activate the fan and the over temperature shut-down. When the temperature of this hot spot reaches $55^{\circ}\text{C} \pm 3^{\circ}\text{C}$ / $131^{\circ}\text{F} \pm 37.4^{\circ}\text{F}$, the fan is switched ON. The fan will be automatically switched OFF once the hot spot cools down to $45^{\circ}\text{C} \pm 3^{\circ}\text{C}$ / $113^{\circ}\text{F} \pm 37.4^{\circ}\text{F}$. Please note that the fan may not come on at low loads or if the ambient temperature is cooler. This is normal.

9.4 INDICATIONS FOR NORMAL OPERATION

When the inverter is operating normally and supplying AC load(s), the GREEN "POWER ON" LED (2, Fig 6.1) and the Status LED on the GFCI (5C in Fig 6.1) will be lighted Green. Please see under "Protections" (Section 10) and "Troubleshooting Guide" (Section 11) for symptoms of abnormal operation.

9.5 NO LOAD DRAW (IDLE CURRENT)

When the ON/OFF switch is turned on, all the circuitry inside the inverter becomes alive and the AC output is made available. In this condition, even when no load is being supplied (or, if a load is connected but has been switched OFF), the inverter draws a small amount of current from the batteries to keep the circuitry alive and ready to deliver the required power on demand <600 mA for PST-600-12, <450 mA for PST-600-24, and <350 mA for PST-600-48. This is called the "idle current" or the "no load draw". Hence, when the load is not required to be operated, turn OFF the ON/OFF switch on the inverter to prevent unnecessary current drain from the battery.



INFO

When the inverter is turned OFF using the optional Remote Control RC-15A, some control circuitry in the inverter is still alive and will draw very low current. Therefore, to prevent any drain from the battery, switch OFF the inverter from the ON/OFF switch provided on the front panel of the inverter.



INFO

Si l'onduleur est fermé avec la Télécommande RC-15, quelques circuits resteront actifs et continueront à tirer un faible courant. Afin de prévenir une perte de tension de la batterie, fermez l'onduleur en utilisant l'interrupteur ON/OFF situé sur le devant de l'onduleur.

SECTION 10 | Protections

10. PROTECTIONS

The inverter has been provided with protections detailed below:

10.1 POWER SURGE/OVERLOAD/SHORT CIRCUIT PROTECTIONS



INFO

Please refer to definitions of Active Power (Watts, W), Apparent Power (VA) and Power Factor (PF) at Section 2.1. In the explanation below, the values of Power are expressed in Apparent Power (VA). Corresponding Active Power (Watts, W) will depend upon the type of load (Resistive or Reactive) and its Power Factor, (PF) (The value of PF may range from 1 to 0.5). Please note the following:

- Active Power (Watts, W) = Apparent Power (VA) x Power Factor (PF).
- For resistive type of loads, the Power Factor (PF) = 1 and hence, Apparent Power (VA) = Active Power (Watts, W)
- For reactive types of loads, the Power Factor (PF) will be < 1 (up to 0.5) and hence, the Active Power (Watts, W) will be less than the Apparent Power (VA)



INFO

Veuillez vous reporter aux définitions de la puissance active (Watts, W), la puissance apparente (VA) et le facteur de puissance (PF) à la section 2.1. Dans l'explication ci-dessous, les valeurs de puissance sont exprimées dans la puissance apparente (VA). Puissance active correspondante (Watts, W) dépendra du type de charge (charge résistive ou réactif) et c'est le facteur de puissance (facteur de puissance peut aller de 1 à 0,5). Veuillez noter ce qui suit :

- Puissance active (W) = Puissance apparente (VA) x Facteur de puissance (PF).
- Pour les charges de type résistif, le facteur de puissance = 1 et par conséquent, la puissance apparente (VA) = Puissance active (Watts, W)
- Pour les types de charges, le facteur de puissance sera < 1 (jusqu'à 0,5) et par conséquent, la puissance active (Watts, W) est inférieure à la puissance apparente (VA).

10.1.1 Surge Power Rating: "Surge Power Rating" of an inverter indicates its short term overload capability i.e. its capability to provide higher than its rated continuous power for a very short duration to enable starting of certain types of devices/appliances like electric motor driven pumps, compressors etc. that require higher starting power than their rated continuous running power. More examples of such types of devices/appliances are given at Section 2.5, Table 2.1.

Surge Power ratings of PST-600-12/PST-600-24/PST-600-48 is 1000 W (166% of its rated continuous power of 600 W) for < 1 sec.

If the AC load continues to draw power equal to the above surge power/short-term overload limits, the inverter will shut down due to overload/short circuit protection described at Sections 10.1.2 and 10.1.3 below.

SECTION 10 | Protections

10.1.2 Overload: If there is a continuous overload of 110% to 115% for 2 to 3 sec, the output voltage will be shut down. Red LED marked "OVERLOAD" (3, Fig 6.1) will turn ON, the Status LED on the GFCI outlet (5C, Fig 6.1) will be OFF and buzzer alarm will sound. The Green LED marked "POWER ON" (2, Fig 6.1) will continue to be lighted. The unit will be latched in this shut down condition and will require manual reset. To reset, switch OFF the unit using the ON/OFF Switch (1, Fig 6.1), wait for 3 minutes and then switch ON the unit again. Before switching ON, determine and remove the cause of overloading.

10.1.3 Short Circuit: Short circuit condition will be detected when the AC output voltage drops to 80 VAC or lower over a period of up to 1.5 sec. The AC output voltage will be shut down thereafter. Red LED marked "OVERLOAD" (3, Fig 6.1) will turn ON, the Status LED on the GFCI outlet (5C, Fig 6.1) will be OFF and buzzer alarm will sound. The Green LED marked "POWER ON" (2, Fig 6.1) will continue to be lighted. The unit will be latched in this shut down condition and will require manual reset. To reset, switch OFF the unit using the ON/OFF Switch (1, Fig 6.1), wait for 3 minutes and then switch ON the unit again. Before switching ON, determine and remove the cause of short circuit.

10.2 WARNING ALARM - LOW DC INPUT VOLTAGE

The voltage at the DC input terminals will be lower than the voltage at the battery terminals due to voltage drop in the battery cables and connectors. The drop in the voltage at the DC input terminals of the inverter could be due to lower battery terminal voltage or due to abnormally high drop in the battery cables if the cables are not thick enough (Please see Section 8.4.3). If the voltage at the DC input terminals drops to $10.7\text{ V} \pm 0.1\text{ V}$ for PST-600-12, to $21.4\text{ V} \pm 0.2\text{ V}$ for PST-600-24, or to $42\text{ V} \pm 0.4\text{ V}$ for PST-600-48 a buzzer alarm will be sounded. The GREEN "POWER ON" LED (2, Fig 6.1) and the Status LED on the GFCI (5C, Fig 6.1) will continue to be GREEN and the AC output voltage would continue to be available. This warning buzzer alarm indicates that the battery is running low and that the inverter will be shut down after sometime if the voltage at the inverter terminals drops below its low DC input shutdown threshold..

10.3 LOW DC INPUT VOLTAGE SHUT DOWN

If the voltage at the DC input terminals drops to $10\text{ V} \pm 0.1\text{ V}$ for PST-600-12, to $20\text{ V} \pm 0.2\text{ V}$ for PST-600-24, or to $40\text{ V} \pm 0.4\text{ V}$ for PST-600-48 the AC output is shut down. Buzzer alarm is sounded. The GREEN "POWER ON" LED (2, Fig 6.1) will remain lighted. The Status LED on the GFCI (5C, Fig 6.1) will be OFF.

The unit will reset automatically when the DC input voltage rises to $11.5\text{ V} \pm 0.3\text{ V}$ for PST-600-12, to $23.0\text{ V} \pm 0.5\text{ V}$ for PST-600-24, or to $46.0\text{ V} \pm 1.0\text{ V}$ for PST-600-48.

10.4 HIGH DC INPUT VOLTAGE SHUTDOWN

If the voltage at the DC input terminals rises to 17.0 V for PST-600-12, 34.0 V for PST-600-24, or 64.0 V for PST-600-48 the inverter will be shut down temporarily. Buzzer alarm will be sounded. The GREEN "POWER ON" LED (2, Fig 6.1) will remain lighted. The Status LED on the GFCI (5C, Fig 6.1) will be OFF. The unit will be reset automatically when the voltage drops down to $< 17.0\text{ V}$ for PST-600-12, $< 34.0\text{ V}$ for PST-600-24 or $< 64.0\text{ V}$ for PST-600-48.

SECTION 10 | Protections

10.5 OVER-TEMPERATURE SHUT DOWN

In case of failure of the cooling fan or in the case of inadequate heat removal due to higher ambient temperatures/insufficient air exchange, the temperature inside the unit will increase. The temperature of a critical hot spot inside the inverter is monitored and at $90^{\circ}\text{C} \pm 5^{\circ}\text{C}$ / $194^{\circ}\text{F} \pm 41^{\circ}\text{F}$, the AC output of the inverter is shut down temporarily. Buzzer alarm will be sounded. The GREEN "POWER ON" LED (2, Fig 6.1) will remain lighted. The Status LED on the GFCI (5C, Fig 6.1) will be OFF.

The unit will automatically reset after the hot spot has cooled down to $65^{\circ}\text{C} \pm 5^{\circ}\text{C}$ / $149^{\circ}\text{F} \pm 41^{\circ}\text{F}$.

10.6 GROUND FAULT/LEAKAGE PROTECTION

AC Output is supplied through NEMA5-20R Self Monitoring GFCI Duplex Receptacle (5, Fig 6.1). The GFCI will trip if there is 6 mA leakage/Ground fault on the load side or, if Neutral and Ground are bonded on the load side. When tripped, the Status LED (5C, Fig 6.1) will be switched OFF. Remove the cause of tripping. Switch ON the inverter if OFF and then, press the "Reset Button" (5A, Fig 6.1) on the GFCI to reset (GFCI will not reset if the inverter is OFF and there is no AC voltage on the internal Line Side of the GFCI). (Refer to Section 8.5.2 for detailed information on the GFCI and it's operation.)

10.7 REVERSE POLARITY AT THE DC INPUT TERMINALS

The Positive of the battery should be connected to the Positive DC input terminal of the inverter (9, Fig 6.1) and the Negative of the battery should be connected to the negative DC input terminal of the inverter (8, Fig 6.1). A reversal of polarity (the positive of the battery wrongly connected to the Negative DC input terminal of the inverter and the negative of the battery wrongly connected to the Positive DC input terminal of the inverter) will blow the external/internal DC side fuses. If the DC side fuse is blown, the inverter will be dead. Green LED marked "POWER ON" (2, Fig 6.1) and the Status LED on the GFCI (5C, Fig 6.1) will be switched OFF and there will be no AC output.



INFO

Reverse polarity connection is likely to damage the DC input circuitry. The internal fuse(s) should be replaced with the correct size of fuse shown under specifications. If the unit does not work after replacing the fuse(s), it has been permanently damaged and will require repair/replacement (Please read Section 11 - "Troubleshooting Guide" for more details).



INFO

Un inversement des polarités va probablement endommager les circuits d'entrée CC. Il faut remplacer le(s) fusible(s) avec un/des fusible(s) d'une taille pareille. Si après l'installation, l'appareil ne marche pas, c'est qu'il soit endommagé en permanence et aura besoin d'une réparation ou un remplacement (Pour des renseignements supplémentaires, veuillez regarder à la Section 11 - «Guide de Dépannage»).

SECTION 10 | Protections



CAUTION!

Damage caused by reverse polarity is not covered by warranty! When making battery connections on the input side, make sure that the polarity of battery connections is correct (Connect the positive of the battery to the positive terminal of the unit (9, Fig 6.1) and the negative of the battery to the negative terminal of the unit (8, Fig 6.1)). If the input is connected in reverse polarity, DC fuse(s) inside the inverter/external fuse will blow and may also cause permanent damage to the inverter.



ATTENTION !

Des dégâts causés par un inversedement de polarités ne sont pas couverts par la garantie! Quand vous faites des connexions à la batterie du côté d'entrée, veuillez assurer que les polarités sont mises du bon côté (Lié le positif de la batterie à la borne positive de l'appareil et le négatif de la batterie à la borne négative de l'appareil). Si les polarités de l'entrée sont mises à l'envers, le fusible CC externe du côté d'entrée va s'exploser et pourrait causer des dégâts permanents à l'onduleur.

10.8 INTERNAL DC SIDE FUSES

The following internal fuses have been provided to protect against ground fault/ overload/reverse polarity on the DC side. The fuses are 32 V (for PST-600-12/24) or 58 V (for PST-600-48), Automotive Type Blade Fuses, Type "ATO" by Littell Fuse or equivalent:

- **PST-600-12:** 2 pieces of 40 A fuses in parallel = 80 A total; 32 V
- **PST-600-24:** 2 pieces of 20 A fuses in parallel = 40 A total; 32 V
- **PST-600-48:** 1 pieces of 20 A fuses in parallel = 20 A total; 58 V.

NOTE: The ATO fuses are permanently soldered to the internal circuit board. Fuse removal or replacement should only be carried out by a skilled technician with appropriate soldering tools. Opening or modifying the unit in any way will result in the warranty being void.

SECTION 11 | Troubleshooting Guide

SYMPTOMS	POSSIBLE CAUSE	REMEDY
When switched ON: - Green LED marked "POWER" (<i>2, Fig 6.1</i>) does not light - Buzzer is OFF - There is no AC output - Status LED on the GFCI (<i>5C, Fig 2.1</i>) is OFF	There is no voltage at the DC input terminals	- Check the continuity of the battery input circuit. - Check that the internal/external DC input fuses are intact. Replace if blown. - Check that all connections in the battery input circuit are tight.
	Polarity of the DC input voltage has been reversed that has blown the external/internal DC side fuses (Note: Reverse polarity may cause permanent damage. Damage caused due to reverse polarity is not covered by warranty)	Internal fuses are soldered onto circuit board and it is recommended to only replace by professional tradesperson with advanced soldering skill. If unit continue to malfunction after replacement of fuse, there are internal damage to the unit and it is recommended to stop using the inverter.
- Low AC output voltage (<i>< 120 VAC but > 80 VAC</i>) - No buzzer alarm	- AC load is exceeding Surge Overload of 1000 W - Load is approaching Surge Overload of 1000 W during lower DC input voltage	- Check that the battery is fully charged. Recharge, if low. - Check that the battery cables are thick enough to carry the required current over the required length. Use thicker cables, if required. - Tighten connections of battery input circuit. - Reduce load.
- AC output voltage is available - Buzzer alarm is sounded at no load or, when load is switched on - The Green LED marked "POWER ON" (<i>2, Fig 6.1</i>) is lighted - Status LED on the GFCI outlet (<i>5C, Fig 6.1</i>) is lighted Green	- Low DC input voltage alarm PST-600-12: DC input voltage is 10.7 ± 0.1 V or lower but higher than $10\text{ V} \pm 0.1$ V PST-600-24: DC input voltage is 21.4 ± 0.2 V or lower but higher than $20\text{ V} \pm 0.2$ V PST-600-48: DC input voltage is 42.0 ± 0.4 V or lower but higher than 40.0 ± 0.4 V	- Check that the battery is fully charged. Recharge, if low. - Check that the battery cables are thick enough to carry the required current over the required length. Use thicker cables, if required. - Tighten connections of the battery input circuit.
- There is no AC output voltage - Buzzer alarm is sounded at no load or when load is switched on - Green LED marked "POWER ON" (<i>2, Fig 6.1</i>) is lighted - Status LED on the GFCI outlet (<i>5C, Fig 6.1</i>) is OFF	- AC output voltage has been shut down due to low DC input voltage PST-600-12: DC input voltage is 10 ± 0.1 V or lower PST-600-24: DC input voltage is 20 ± 0.2 V or lower PST-600-48: DC input voltage is 40 ± 0.4 V or lower	- Check that the battery is fully charged. Recharge, if low. - Check that the battery cables are thick enough to carry the required current over the required length. Use thicker cables, if required. - Tighten connections of the battery input circuit. - The AC output voltage will switch ON automatically when the DC input voltage rises to 10.7 ± 0.3 V or higher for PST-600-12, 21.4 or higher for PST-600-24, or $46.0\text{ V} \pm 1.0$ V or higher for PST-600-48

SECTION 11 | Troubleshooting Guide

SYMPTOMS	POSSIBLE CAUSE	REMEDY
• There is no AC output • The Green LED marked "POWER" (2, Fig 6.1) is lighted • Buzzer is ON. • Status LED on the GFCI outlet (5C, Fig 6.1) is OFF	Shut-down due to high input DC voltage • DC input voltage is 17.0 V or higher for PST-600-12 • DC input voltage is 34 V or higher for PST-600-24 • DC input voltage is 64 V or higher for PST-600-48	Refer to precautions detailed at Section 8.4.1 to prevent DC input over voltage • The unit will reset automatically when the DC input voltage drops below 17 V for PST-600-12, below 34.0 V for PST-600-24, or below 64 V for PST-600-48.
• AC output shuts down completely • Red LED marked "OVERLOAD" (3, Fig 6.1) is lighted • Buzzer alarm is ON • Green LED marked "POWER ON" (2, Fig 6.1) is lighted • Status LED on the GFCI outlet (5C, Fig 6.1) is OFF	Permanent shut-down of the AC output due to: • Continuous overload more than 110% - 115% OR • Short circuit on the AC load side	• Reduce the load/remove the short circuit • The load is not suitable as it requires higher power to operate. Use an inverter with higher power rating. • If the unit goes into permanent overload again after resetting and removing the load completely, the unit has become defective. Call Technical support. NOTE: The unit will be latched in this shut-down condition and will require manual reset. To reset, switch OFF the power ON/OFF switch (1, Fig 6.1), wait for 3 minutes and then switch ON again. Before switching ON again, remove the cause of the shut-down.
• There is no AC output. Buzzer alarm is sounded. The Green LED marked "POWER" (2, Fig 6.1) is lighted. Green indication light on the GFCI is OFF. • Buzzer alarm is ON • Red LED marked "OVER TEMP" (4, Fig 6.1) is lighted • Green LED marked "POWER ON" is lighted • Status LED on the GFCI outlet (5C, Fig 6.1) is OFF	Shut-down due to over temperature because of fan failure or inadequate cooling as a result of high ambient temperature or insufficient air exchange • Internal hot spot is at $90 \pm 5^\circ\text{C}$ or higher	Check that the fan is working. If not, the fan control circuit may be defective. Call Technical Support. If the fan is working, check that the ventilation slots on the suction side and the openings on the discharge side of the fan are not obstructed. If the fan is working and the openings are not obstructed, check that enough cool replacement air is available. Also check that the ambient air temperature is less than 40°C. Reduce the load to reduce the heating effect. After the cause of overheating is removed and the internal hot spot cools down to $65 \pm 5^\circ\text{C}$, the AC output will be restored automatically.
...Continued on page 60		

SECTION 11 | Troubleshooting Guide

SYMPTOMS	POSSIBLE CAUSE	REMEDY
• There is no AC output from the GFCI outlet (5, Fig 6.1) • Green LED marked "POWER ON" (2, Fig 6.1) is lighted • No buzzer alarm • Status LED on the GFCI outlet (5C, Fig 6.1) is OFF • Reset Button on the GFCI outlet (5A, Fig 6.1) has popped out	GFCI has tripped due to leakage or due to neutral to ground bond on the load side.	Check load side circuits for leakage or neutral to ground bond and remove this ground fault condition. Switch ON the inverter if in OFF condition. Check that the Green LED marked "POWER ON" (2, Fig 6.1) is lighted. Press Reset Button (5A, Fig 6.1) on the GFCI to reset the GFCI. On resetting, the Status LED on the GFCI (5C, Fig 6.1) will be lighted Green.
• There is no AC output from the GFCI outlet (5, Fig 6.1) • Green LED marked "POWER ON" (2, Fig 6.1) is lighted • No buzzer alarm • Status LED on the GFCI outlet (5C, Fig 6.1) is lighted Red	Self monitoring circuit of GFCI is defective.	Call Technical Support. GFCI will be required to be replaced.

SECTION 12 | Specifications

MODEL NO.	PST-600-12	PST-600-24	PST-600-48
OUTPUT			
OUTPUT VOLTAGE	120 VAC $\pm$ 3%		
MAXIMUM OUTPUT CURRENT	5.1 A		
OUTPUT FREQUENCY	60 Hz $\pm$ 1%		
TYPE OF OUTPUT WAVEFORM	Pure Sine Wave		
TOTAL HARMONIC DISTORTION OF OUTPUT WAVEFORM	< 3%		
CONTINUOUS OUTPUT POWER (At Power Factor = 1)	600 Watts		
SURGE OUTPUT POWER	1000 Watts		
PEAK EFFICIENCY	> 85%	> 88%	> 90%
AC OUTPUT CONNECTIONS	NEMA5-20R GFCI Duplex Outlets.		
INPUT			
NOMINAL DC INPUT VOLTAGE	12 V	24 V	48 V
DC INPUT VOLTAGE RANGE	10.7 - 16.5 VDC	21.4 - 33 VDC	42.0 - 60.0 VDC
MAXIMUM DC INPUT CURRENT	80 A	40 A	20 A
DC INPUT CURRENT AT NO LOAD	< 600 mA	< 450 mA	< 300 mA
DC INPUT CONNECTIONS	Tubular hole diameter: 7/16"; Set Screw 5/16" x 24TPI 1/2" long, slotted		
DC INPUT FUSES (INTERNAL)	80 A, 32 V	40 A, 32 V	20 A, 58 V
DISPLAY			
LED	Power, Overload, Over Temperature		
PROTECTIONS			
LOW DC INPUT VOLTAGE ALARM	10.7 V $\pm$ 0.1 V	21.4 V $\pm$ 0.2 V	42.0 $\pm$ 0.4 V
LOW DC INPUT VOLTAGE SHUTDOWN	10 V $\pm$ 0.1 V; Auto-reset: 11.5 V $\pm$ 0.3 V	20 V $\pm$ 0.2 V; Auto-reset: 23 V $\pm$ 0.5 V	40.0 V $\pm$ 0.4 V; Auto-reset: 46.0 $\pm$ 1.0
HIGH DC INPUT VOLTAGE SHUTDOWN	17.0 V; Auto-reset: < 17.0 V	34 V; Auto-reset: < 34 V	64 V; Auto-reset: < 64 V
SHORT CIRCUIT SHUTDOWN	When output voltage drops to 80 VAC or lower		
OVERLOAD SHUTDOWN	At overload of 110% to 115%		
GROUND FAULT SHUTDOWN	Through GFCI outlets (5 to 6 mA leakage)		
OVER TEMPERATURE SHUTDOWN	90 °C $\pm$ 5 °C; Auto reset at 65 °C $\pm$ 5 °C		
REVERSE POLARITY ON DC INPUT SIDE	Internal DC (ATO) fuses will be blown		
REMOTE CONTROL			
WIRED REMOTE CONTROL	- Remote Control Model RC-15A with LED display & 5 m / 16.5 ft cable connected through Modular Jack Connector (6P6C) (optional) 2-Wire & 1-Wire On/Off control connected through Hardwiring Terminal Block		
COOLING			
FORCED AIR COOLING	Temperature controlled fan Fan ON at 55 °C $\pm$ 3 °C; Fan OFF at 45 °C $\pm$ 3 °C		
COMPLIANCE			
SAFETY	Intertek - ETL Listed. Conforms to UL Standard 458 and certified to CSA Std. C22.2 No. 107.1		
EMI/EMC	FCC Part 15(B), Class B		
HAZARDOUS SUBSTANCE RESTRICTION	RoHS Compliant (Lead Free)		
ENVIRONMENT			
WORKING ENVIRONMENT	Indoor use		
OPERATING TEMPERATURE RANGE	-20 to 40 °C / -4 to 104 °F		
STORAGE TEMPERATURE	-30 to 70 °C / -22 to 158 °F		
RELATIVE HUMIDITY	90%, non-condensing		
GENERAL			
DIMENSIONS, (W X D X H), MM	238 x 276.2 x 82		
DIMENSIONS, (W X D X H), INCHES	9.37 x 10.87 x 3.23		
WEIGHT, KG	2.7		
WEIGHT, LBS	5.9		

NOTES:

1. All power ratings are specified for resistive load at Power Factor = 1.
2. All specifications given above are at ambient temperature of 25 °C / 77 °F.
3. Specifications are subject to change without notice

SECTION 12 | Specifications



CAUTION! RISK OF FIRE!

Do not replace any vehicle fuse with a rating higher than recommended by the vehicle manufacturer. PST-600-12 is rated to draw 80 A from 12 V vehicle circuit, PST-600-24 is rated to draw 40 A from 24 V vehicle circuit, and the PST-600-48 is rated to draw 20 A from a 48 V circuit.. Ensure that the electrical system in your vehicle can supply this product without causing the vehicle fusing to open. This can be determined by making sure that the fuse in the vehicle, which protects the circuit, is rated higher than 80 A for PST-600-12, higher than 40 A for PST-600-24, or higher than 20 A for the PST-600-48. Information on the vehicle fuse ratings is typically found in the vehicle operator's manual. If a vehicle fuse opens repeatedly, do not keep on replacing it. The cause of the overload must be found. On no account should fuses be patched up with tin foil or wire as this may cause serious damage elsewhere in the electrical circuit or cause fire.



ATTENTION ! RISQUE D'INCENDIE !

Ne remplacez pas un fusible de véhicule avec une taille plus grande que celle qui est re-comandée par le fabricant du véhicule. Le PST-600-12 est conçu pour tirer 80 A du circuit de véhicule 12 V, PST-600-24 pour 40 A du circuit de véhicule 24 V, et le PST-600-48 est conçu pour tirer 20 A d'un circuit de 48 V. Alors, il faut assurer que le système électrique dans le véhicule puisse alimenter l'onduleur sans que le fusible s'ouvre. Vérifiez, en lisant le manuel du véhicule, que le fusible qui protège la prise (du véhicule) est fabriqué pour plus que 80 A pour PST-600-12, supérieur à 40A pour PST-600-24, ou supérieur à 20 A pour le PST-600-48. Si le fusible s'ouvre plusieurs fois, ne continuez pas de le remplacer. Dans ce cas, il faut trouver la cause de la surcharge. Il faut jamais essayer de réparer/com-bler un fusible avec un fil ou papier aluminium, ça pourrait engendrer des dégâts dans le circuit électrique ou même causer un incendie.

SECTION 13 | Warranty

3 YEAR LIMITED WARRANTY

PST-600-12/PST-600-24 /PST-600-48 manufactured by Samlex America Inc. (the "Warrantor") are warranted to be free from defects in workmanship and materials under normal use and service. The warranty period is 3 years for the United States and Canada, and is in effect from the date of purchase by the user (the "Purchaser").

Warranty outside of the United States and Canada is limited to 6 months. For a warranty claim, the Purchaser should contact the place of purchase to obtain a Return Authorization Number.

The defective part or unit should be returned at the Purchaser's expense to the authorized location. A written statement describing the nature of the defect, the date of purchase, the place of purchase, and the Purchaser's name, address and telephone number should also be included.

If upon the Warrantor's examination, the defect proves to be the result of defective material or workmanship, the equipment will be repaired or replaced at the Warrantor's option without charge, and returned to the Purchaser at the Warrantor's expense. (Contiguous US and Canada only)

No refund of the purchase price will be granted to the Purchaser, unless the Warrantor is unable to remedy the defect after having a reasonable number of opportunities to do so. Warranty service shall be performed only by the Warrantor. Any attempt to remedy the defect by anyone other than the Warrantor shall render this warranty void. There shall be no warranty for defects or damages caused by faulty installation or hook-up, abuse or misuse of the equipment including exposure to excessive heat, salt or fresh water spray, or water immersion.

No other express warranty is hereby given and there are no warranties which extend beyond those described herein. This warranty is expressly in lieu of any other expressed or implied warranties, including any implied warranty of merchantability, fitness for the ordinary purposes for which such goods are used, or fitness for a particular purpose, or any other obligations on the part of the Warrantor or its employees and representatives.

There shall be no responsibility or liability whatsoever on the part of the Warrantor or its employees and representatives for injury to any persons, or damage to person or persons, or damage to property, or loss of income or profit, or any other consequential or resulting damage which may be claimed to have been incurred through the use or sale of the equipment, including any possible failure of malfunction of the equipment, or part thereof. The Warrantor assumes no liability for incidental or consequential damages of any kind.

Samlex America Inc. (the "Warrantor")

www.samlexamerica.com

NOTES:

This image shows a single sheet of white paper with horizontal ruling lines. The lines are evenly spaced and run across the width of the page. There are no margins, text, or other markings on the paper.

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